Form \$160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM A	PPRO	VED
OMB No	1004-	0137
Evniree li	dv 31	201

5 Lease Scrial No NMSF078094

SUNDRY NOTICES AND REPORTS ON WELLS 6 If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions-on page 2-4 7 If Unit of CA/Agreement, Name and/or No 1. Type of Well 8 Well Name and No Fullerton Federal 11 #41 AUG 07 2012 Oil Well Gas Well Other 9 API Well No 30-045-28424 2. Name of Operator XTO ENERGY INC Farmington Field Office 3b Phone No Chelude area gode jemen. 10 Field and Pool or Exploratory Area 3a Address 382 ROAD 3100 W 'KUTZ PC/BASIN FRUITLAND COAL 505-333-3100 **AZTEC, NM 87410** 4 Location of Well (Footage, Sec., T, R-, M, or Survey Description) NENE, SEC 11 (A), T 27 N, R 11 W, N M P M 1045' FNL & 1095' FEL 11 Country or Parish, State San Juan, NM 12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Water Shut-Off Acidize Deepen Production (Start/Resume) ✓ Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Other METER Casing Repair New Construction Recomplete Subsequent Report CALIBRATION Change Plans Plug and Abandon Temporarily Abandon VARIANCE Final Abandonnient Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection) XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mcfd) XTO Energy Inc. proposes to calibrate the meter for this well semi-annual

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	BY MAN CAMPAGE	
Approved by	Title	Date AUG 1 6 2012	
THIS SPACE FOR FEDERA	ENTERED AFIRES		
Signature Malia Villes Dat	e 8-7-12		
Malia Villers Titl	e Permitting Tech		
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)			

fictitious or fraudulent statements or representations as to any matter within its jurisdiction (Instructions on page 2)

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United

Well and Notice Remarks

Doc. Number 12KJS1078S	Doc. Type VARI	Case N NMSF078	Number 3094		Туре 311111	Name FULLER	ΓΟΝ FEDERAL
API 300452842400C1 300452842400C2 FACILITY	FULLERTON FULLERTON		41 41 41	Number		Operator XTO ENERGY XTO ENERGY XTO ENERGY	INC -
Doc. Number 12KJS1078S	Date 08/16/2012	Author KEVIN SCHNEIDER	R		VA	Subject ARI	Category APPROVAL

Category GE

GENERAL

Date 08/16/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.