Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

5 Lease Serial No
NMSF078094

6 If Indian, Allottee or Tribe Name
N/A

***SUBMIT IN TRIPLICATE** – Other instructions on page 2*

AUG 07 2012

Farmington Field Office
Bureau of Land Management

7 If Unit of CA/Agreement, Name and/or No
N/A

1 Type of Well

☐ Oil Well   ☑ Gas Well   ☐ Other

8 Well Name and No
Fullerton Federal 13 #24

2 Name of Operator
XTO ENERGY INC

9 API Well No
30-045-29179

3a Address	3b Phone No *(include area code)*
382 ROAD 3100 AZTEC, NM 87410	505-333-3100

10 Field and Pool or Exploratory Area
W. KUTZ PICTURED CLIFFS

4 Location of Well *(Footage, Sec , T ,R ,M , or Survey Description)*
SESW, SEC 13 (N), T 27 N, R 11 W, N M P M
1130' FSL &   1660' FWL

11 Country or Parish, State
San Juan, NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☑ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other METER
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	CALIBRATION
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	VARIANCE

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mcfd). XTO Energy Inc. proposes to calibrate the meter for this well semi-annual

14 I hereby certify that the foregoing is true and correct Name *(Printed/Typed)*	
Malia Villers	Title Permitting Tech.
Signature Malia Villers	Date 8 - 7 -12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE   ENTERED
AFMSS

Approved by	Title	Date AUG 16 2012
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	BY /s/ K.J. Schneider

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction   APPROVED

(Instructions on page 2)

ACCEPTED FOR RECORD

NMOCD

Well and Notice Remarks

Doc. Number	Doc Type	Case Number	Type	Name
12KJS1080S	VARI	NMSF078094	311111	FULLERTON FEDERAL

API	Well Name		Number	Operator
30045291790OS1	FULLERTON FEDERAL 13	24		XTO ENERGY INC
FACILITY	FULLERTON FEDERAL 13	24		XTO ENERGY INC

Doc Number	Date	Author		Subject	Category
12KJS1080S	08/16/2012	KEVIN SCHNEIDER		VARI	APPROVAL

Category   GENERAL   Date   08/16/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.