

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

AUG 28 2012

Farmington Field Office

SUBMIT IN TRIPLICATE - Other instructions on page 2 of Land Management

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

EnerVest Operating, LLC

3a. Address

1001 Fannin St. Ste 800 Houston, Tx 77002

3b. Phone No (include area code)

713-495-6537

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,780' FSL & 580' FWL

UL L, Sec 19, 26N, 05W

5. Lease Serial No.

Jicarilla Contract 110

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Jicarilla A #4M

9. API Well No.

30-039-29928

10. Field and Pool, or Exploratory Area

Blanco MV/Basin DK

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice
- BP

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Surf Csg to</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>TD</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Spud to Surf Csg reported on Sundry dated 07-25-12

- 08-08-12 MI D&J drilling rig; Notified NMOC, BLM, and Jicarilla BLM of upcoming BOP & Csg. tests; NU BOP; RU tester; test rams to 250 psi low and 2000 psi high; Pressure tst BOP, test csg to 1000 psi, collar not holding pressure, collar on csg leaking.
- 08-09-12 ND BOP stack; weld csg and collar all the way around on top and bottom; NU BOP stack; Pressure test csg, leaking off at 50 psi in 5 min; Found csg leak between 74'-105'; left msg w/Troy Salyers re: csg tst failure and requested callback.
- 08-10-12 Rcv'd ok from B. Powell @ BLM, and Troy Salyers and Kevin from NMOC to proceed w/intermediate as long as cement is circ to surf on int. csg.; Drill 8 3/4" hole from 502' to 2300'; last survey @ 2301' 0.86 degrees.
- 08-11-12 Notified NMOC, BLM, and Jicarilla BLM of upcoming csg & cmt job; Drill 8 3/4" hole to 3252'; circ and condition mud; last survey @ 3253' 0.27 degrees.
- 08-12-12 Run 7" 23# J-55 LT&C csg, set @ 3227'; Cmt 1st stage w/lead 153.36 cu.ft. (72 sxs Premium Lite, 2.13 yield); tail in 42.78 cu.ft (31 sxs Type III, 1.38 yield);

Cont'd on pg 2

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Bart Trevino

Title

Associate Regulatory Analyst

Signature

Date

08/27/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

SEP 21 2012
FARMINGTON FIELD OFFICE
BY TL Salyers

Jicarilla A #4M
API 30-039-29928

Continuation of Sundry page 2 of 2

- ✓
- circulate 5 bbls good cmt to surface; circulate between stages; cmt 2nd stage w/428.13 cu.ft. (201 sxs Premium Lite, 2.13 yield); tail in w/69 cu.ft. (50 sxs Type III, 1.38 yield); circulate 26 bbls good cmt to surface. ✓
- 8-13-12 WOC; Pressure test pipe rams 250 psi low, 2000 psi high, ok; test 7" int csg to 1500 psi for 30 min., ok. ✓
- 8-14-12 Drill 6 1/4" hole to 3940'; last survey @ 3604' 0.50 degrees.
- 8-15-12 Drill 6 1/4" hole to 5740'; WLS @ 4193' 1.28 degrees; WLS @ 4716' 1.05 degrees; WLS @ 5176' 0.70 degrees; WLS @ 5486' 0.35 degrees.
- 8-16-12 Drill 6 1/4" hole to 6790'; WLS @ 6073' 1.00 degrees; WLS @ 6387' 0.57 degrees; WLS @ 6698' 0.50 degrees.
- 8-17-12 Notified BLM, Jicarilla BLM, and NMOCD of impending csg and cmt job; Drill 6 1/4" hole to 7538'; TD; WLS W 7483' 0.85 degrees; circ for logs.
- 8-18-12 Circ and condition hole for csg; ; run 4 1/2" 11.6# N-80 LT&C csg; set @ 7538'.
- 8-07-12 cont'd csg job; circ and thin mud back; cmt lead w/187.44 cu.ft. (88 sxs Premium Lite, 2.13 yield)' tail w/441.78 cu.ft. (222 sxs Type III cmt, 1.99 yield) . ✓

TOC & csg pressure to be reported on first day of completion work; ✓

Report Rig Release date