Office District I - (575) 393-6161 Energy, Mi 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 S11 S. First St., Artesia, NM 88210 District III - (505) 334-6178 1220	ate of New Mexico nerals and Natural Resources SERVATION DIVISION South St. Francis Dr. anta Fe, NM 87505	Form C-103 Revised August 1, 2011 WELL API NO. 30-043-21129 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORT OF THE SUNDRY NOTICES AND REPORT OF THE SURPLICATION FOR PERMIT PROPOSALS (STATE OF THE SURPLICATION FOR PERMIT PROPOSALS)	TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name Lybrook I32-2306
1. Type of Well: Oil Well Gas Well Ot	her	8. Well Number 01H
2. Name of Operator		9. OGRID Number
Encana Oil & Gas (USA) Inc. 3. Address of Operator		282327 10. Pool name or Wildcat
370 17 th Street, Suite 1700 Denver, CO 80202		Lybrook Gallup
4. Well Location SHL: Unit Letter I:1307 feet from the SOUT BHL: Unit Letter L: 1980 feet from the SOUT Section 32 Town 11. Elevation (ST) 7101' GR	<u>ΓH</u> line and <u>330</u> feet from the <u>WEST</u>	line NMPM Sandoval County
12. Check Appropriate Box	to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO PERFORM REMEDIAL WORK PLUG AND ABA TEMPORARILY ABANDON CHANGE PLAN PULL OR ALTER CASING MULTIPLE COM DOWNHOLE COMMINGLE	: SUBS NNDON ☐ REMEDIAL WORK S ☑ COMMENCE DRI	SEQUENT REPORT OF: K
OTHER:	☐ OTHER:	
 Describe proposed or completed operations. (of starting any proposed work). SEE RULE 1 proposed completion or recompletion. 		
Encana Oil & Gas (USA) Inc. (Encana) would like to r will change from 13 3/8" to 9 5/8". Intermediate casing 5403'TVD/5700'MD). Production liner will change from 13 3/8" to 9 5/8".	g will change from 9 $5/8$ " to 7" (and t	the setting depth will change to
	CONFIDEN	RCVD SEP 21'12 OIL CONS. DIV. DIST. 3
		•
Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and o	complete to the best of my knowledge	e and belief.
Λ		, ,
SIGNATURE Manda Carolo	TITLE Engineering Technologist	DATE_09/18/12
Type or print name Amanda Cavoto	E-mail address: amanda.cavoto@	Dencana.com PHONE: 720-876-3437
For State Use Only APPROVED BY: 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Deputy Oil & Gas TITLE District #	
Conditions of Approval (if any):	A	

Destrict I 1625 N French Dr , Hobbs, NM 88240 Phone (575) 393-6161 Fax (575) 393-0720 District II

811 S First St , Artesia, NM 88210 Phone (575) 748-1283 Fax (575) 748-9720 District III

1000 Rio Brazos Road, Aztec, NM 87410 Phone (505) 334-6178 Fax (505) 334-6170 District IV 1220 S St Francis Dr , Santa Fe, NM 87505 Phone (505) 476-3460 Fax (505) 476-3462

UNKNOWN

ADDITION FOR DEDMIT TO DOLL I

5280'

State of New Mexico

Form C-101 Revised August 1, 2011

Permit

Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr.

Santa Fe, NM 87505

RCVD SEP 21'12 OIL CONS. DIV. DIST. 3

Distance to nearest surface water ~660' (dry)

DE ENTED DEEDEN DITIODACE OD ADDA ZONE

AP	PLICA	HUNT	JK PŁKWII	וע טו ו	KILL, KE-EN	LEK, DEE	PEN, PLUGE	SACK, OK F	ADD A ZONE	
			¹ Operator Name a	nd Address				² OGRID Numbe 282327	er	
		EN	ICANA OIL & GA	S (USA) IN				3 API Number		
		37	'0 17 TH STREET, DENVER, CC)			30-043-21129		
	erty Code 9270				⁵ Property Name LYBROOK 132-2306	6			ell No. 1H	
					⁷ Locatio	n				
UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County	
SHL: I	32	23N	6W		1307	SOUTH	288	EAST	SANDOVAL	
BHL: L	32	23N	6W		1980	SOUTH	330	WEST	SANDOVAL	
					⁸ Pool Inforn	nation	-			
					LYBROOK GAL	LUP				
				Add	litional Well I	nformation	1			
9 Work Type 10 Well Type			11 Cable/Rotary		12 Lease Type	13 Ground Level Elevation				
N	0			R		S	7101'			
14 Multiple	e	15	Proposed Depth		16 Formation	on	17 Contractor	18	Spud Date	
N/A		5452	TVD/10158' MD		GALLUP		AZTEC	~10/26/12		
Depth to Gro	und water		Distance from r	earest fresh v	vater well UNKNOV	VN WELL TYPI	EWITHIN			

19 Proposed Casing and Cement Program

Туре	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
CONDUCTOR	30"	20"	94#	60'	100	SURFACE
SURFACE	12 1/4"	9 5/8"	36#	500'	178	SURFACE
INTERMEDIATE	8 1/2"	7"	26#	5403' TVD/5700' MD	603 (30% OH EXCESS)	SURFACE
PROD. LINER	6 1/8"	4 1/2"	11.6#	5500'-10158' MD	N/A	N/A

Casing/Cement Program: Additional Comments

HORIZONTAL LATERAL IN THE GALLUP FORMATION. NO CEMENT IN THE PRODUCTION LINER, WILL RUN EXTERNAL SWELL CASING PACKER SYSTEM. WILL USE OIL BASED MUD SYSTEM FROM INTERMEDIATE CASING POINT TO TD OF HORIZONTAL LATERAL

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
ROTATING HEAD	3000	1500	TBD
SINGLE RAM	3000	3000	TBD
ANNULAR	3000	1500	TBD

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. NO DRILLING PIT WILL BE USED. I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION		
NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .	Approved By.		
Printed name. BRENDA R. LINSTER	Tıtle:		
Title REGULATORY ADVISOR	Approved Date	Expiration Date:	
E-mail Address: BRENDA.LINSTER@ENCANA.COM			
Date. 09.19.12 Phone. 720-876-3989	Conditions of Approval Attached		

LOC: Sec 32, T23N, R6W County: Sandoval WELL: Lybrook I32-2306 01H		Encana Natural Gas WELL SUMMARY BEPTH HOLE				encana	ENG: J. Fox/ A. RIG: GLE: 7101	9/13/12	
MWD OPEN HOLE						CASING	RKBE: 7114	DEVIATION	
LWD	LOGGING	FORM	TVD	MD		SIZE	SPECS	MUD TYPE	INFORMATIO
			60	60'		30	20" 94# 100sx Type I Neat 48 8ppg cmt	Fresh wtr 8 3-9 2	
Surveys After csg is run	None				12	2 1/4	9 5/8" 36ppf J55 STC	Fresh wtr	Vertical <1º
			500	500			TOC @ surface		
	No OH logs	Ojo Alamo Kirtland Shale Fruitland Coal	1375 1591 1746				7" 26ppf J55 LTC	Fresh Wtr	
Surveys every 500'		Pictured Cliffs Ss Lewis Shale	1972 2090		8	8 1/2		8 5-8 8	Vertical <1º
	Mud logger onsite	Cliffhouse Ss Menefee Fn Point Lookout Ss Mancos Sh Mancos Silt	2812 3477 4237 4410 4952						1
		KICK OFF PT	4800				TOC @ surface		
,		Gallup Top	5227						KOP 4800 10 deg/100'
			5403	5700		5 1/8	200' overlap at liner top		5deg updip
Surveys every 500' Gyro at CP MWD Gamma	No OH Logs	horz target Base Gallup	5477 5532	6158			4 1/2" 11.6ppf SB80 LTC Running external swellable csg packers for isolation of prod string	8 6-9 0 OBM OBM 8.6-9.0	S TD = 10158' N 5452' TVD