

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF077967
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No 892000844F
3b. Phone No (include area code) Ph: 281-366-4632		8. Well Name and No. GALLEGOS CANYON UNIT 157E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T28N R13W SWNW 1850FNL 0810FWL 36.620926 N Lat, 108.194229 W Lon		9. API Well No 30-045-26398-00-S1
		10. Field and Pool, or Exploratory UNNAMED
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recomplete
	<input checked="" type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Convert to Injection

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America would like to request permission to temporary abandon the subject well. Our future plan for the well is to perform a recompleat job. *TA approved until 10/1/13*

Please see the attached temporary abandonment procedure.

Notify NMOCD 24 hrs
prior to beginning
operations

RCVD SEP 21 '12
OIL CONS. DIV.
DIST. 3

** Provide at least 24hr notification for MIT pressure test*

** Run Cement plug on top of CIBP/CR down to at least 6140' see #11 on next page*

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #150782 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 09/19/2012 (12SXM1336SE)	
Name (Printed/Typed) RANAD ABDALLAH	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 09/18/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By STEPHEN MASON	Title PETROLEUM ENGINEER	Date 09/19/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

GCU 157E
Dakota
API #30-045-26398
Sec 35 T28N, R13W
San Juan County, NM

1. MIRU
 2. Install barriers
 3. ND wellhead/NU BOPE
 4. Test BOPE
 5. Pull barriers
 6. Pull Production tubing
 7. Run bit and scraper
 8. Run mill if necessary
 9. Set CIBP/Cement Retainer @ 6190'
 - a. Dakota Perfs @ 6212'-6314'
 10. Run CBL and PND logs
 11. Spot ~~100'~~ of cement on top of CIB P fr 5190'-~~6090'~~ ^{6140'}
 - a. Cement: Type III neat, 14.6 ppg, 1.36 cu.ft./sk
 12. MIT casing (pressure to be determined, we may frac down a frac string)
- This will complete the T&A of this well.**

Current WBD:



6043' GL

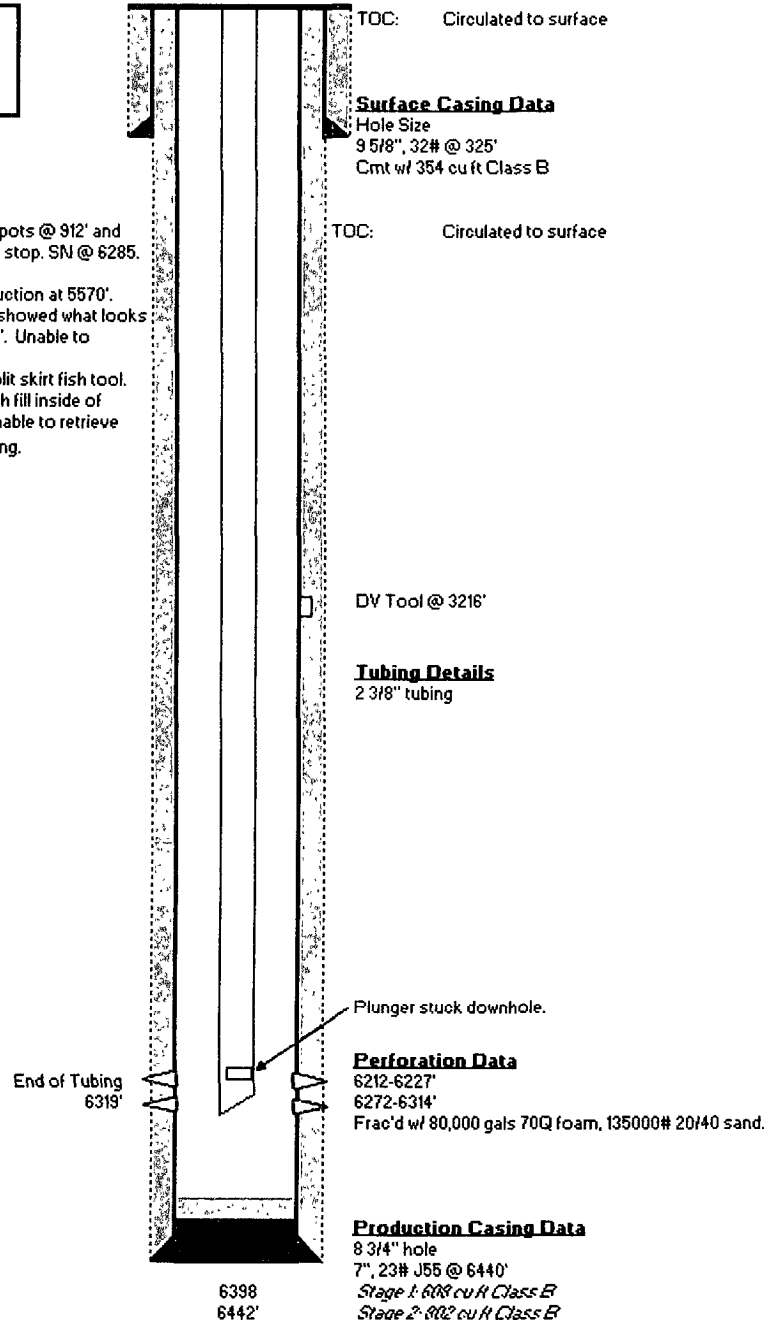
GCU 157E
Dakota
API #30-045-26398
Sec 35 T28N, R13W
San Juan County, NM

Well History

6/21/85: Spud Date
7/8/85: Completion Date
11/10/2005: Wirelined. Broached tight spots @ 912' and 1485'. Pulled stop and replaced w/ new stop. SN @ 6285. Stop set @ 6270
10/6/11: Wireline Report: Tagged obstruction at 5570'. Fluid leve at 4370'. Impression block showed what looks like fill around the fishing neck at 5570'. Unable to retrieve plunger.
10/10/11: Wireline Report: Ran in with split skirt fish tool. Tagged at 5568'. Retrieved plunger with fill inside of tool ('mud'). Tagged at 5570' again. Unable to retrieve 2nd plunger. Left it as a fish in the tubing.

Formation Tops

Gallup	5243
Greenhorn	6090
Dakota	6209



T&A wellbore:



6043' GL

GCU 157E
Dakota
API #30-045-26398
Sec 35 T28N, R13W
San Juan County, NM

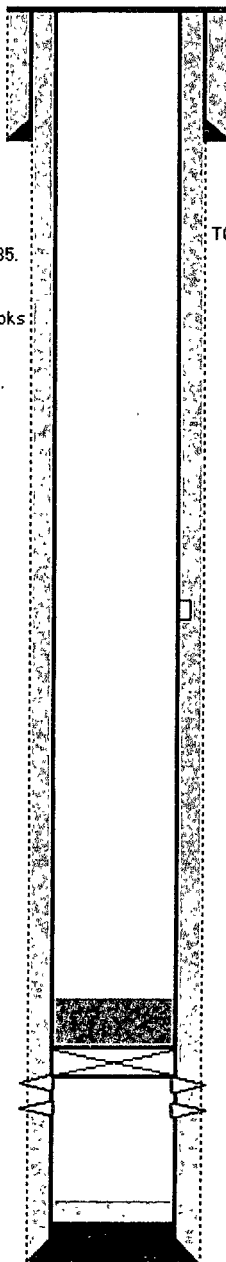
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100' of cement
6190'-6090'
CIBP @ 6190'



TOC: Circulated to surface

Surface Casing Data

Hole Size
9 5/8", 32# @ 325'
Cmt w/ 354 cu ft Class B

TOC: Circulated to surface

Tubing Details

Hanger
2-3/8" 4.7# J-55 tbg
2-3/8" x 1.780" F NIPPLE
MULE SHOE

DV Tool @ 3216'

Rod Details

0.75" Grd D rods
100' of 1.5" sinker bars
2" x 1.25" x 12' RHAC pump

Perforation Data

6212-6227'
6272-6314'
Frac'd w/ 80,000 gals 70Q foam, 135000# 20/40 sand.

Production Casing Data

8 3/4" hole
7", 23# J55 @ 6440'
Stage 1: 608 cu ft Class B
Stage 2: 802 cu ft Class B

6398
6442'