OF THE INTERIOR

Gas Well

4. Location of Well (Footage, Sec., T, R, M, or Survey Description) NWNW, SEC 5 (D), T 25 N, R 10 W, Lot 4 800 FNL & 800 FWL

1 Type of Well

3a Address 382 ROAD 3100 AZTEC, NM 87410

2 Name of Operator XTO ENERGY INC

Oil Well

TYPE OF SUBMISSION

BUREAU OF LAND MANAGEMENT

AUG 13 200 NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an Farmington Field Well. Use Form 3160-3 (APD) for such proposals

FORM APPRO	VED
OMB No 1004	-0137
Evpires July 31	2010

ŀ	5 Lease Serial No	
	NMSE080373	

			Allottee o	r Fribe	Name
ĺ	N	/A			

Well. Use Form 3160-3 (A	PD) for such proposals.		
SUBMIT IN TRIPLICATE – Other instructions on page 2		7 If Unit of CA/Agreement, Name and/or No N/A	
Gas Well Other		8 Well Name and No Hanson #3	
		9 API Well No 30-045-21428	
	3b Phone No <i>(include area code)</i> 505-333-3100	10 Field and Pool or Exploratory Area BASIN DAKOTA	
Sec., T.,R.,M., or Survey Description) J. Lot 4		11 Country or Parish, State San Juan, NM	

Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off
rouse of them	Alter Casing	Fracture Treat	Reclamation	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	✓ Other METER
Subsequent Report	Change Plans	Plug and Abandon	Temporarily Abandon	CALIBRATION
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	VARIANCE
3 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.				

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF ACTION

the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mcfd). XTO Energy Inc proposes to calibrate the meter for this well semi-annual

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)			
Malia Villers	Title Permitting Tech		
Signature Malia Villers	Date 8.10.12		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		ENTERED AFM36	
Approved by	Tule	AUG 2 4 2012	
Conditions of approval, if any, are attached. Approval of this notice does not warr that the applicant holds legal or equitable title to those rights in the subject lease wentitle the applicant to conduct operations thereon	*	BY Janu. I Schneide	
Title 18.11 S.C. Section 1001 and Title 43.11 S.C. Section 1212, make it a crime for	r any person knowingly and willfully to make to any der	partment or agency of the Market Company	

(Instructions on page 2)

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Well and Notice Remarks

Doc. Number 12KJS1139S

Doc Type VARI

Case Number NMSF080373

Type 311111

Name

300452142800S1 FACILITY

Well Name HANSON HANSON

Number

3

Operator XTO ENERGY INC XTO ENERGY INC

Doc. Number

Date

Author

Subject

Category

12KJS1139S

08/24/2012

KEVIN SCHNEIDER

VARI

APPROVAL

Category

GENERAL

08/24/2012 Date

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.