Form 3160,5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM	APPROVED
OMB N	o 1004-0137
Expires	July 31, 2010

5	Lease	Serial	No
N	MSEO	7200	1

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) (ໄດ້ໄດ້ຮັບຕົກ ກິເວດກິດຮັລໄຮ້.[[

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6	If Indian, Allottee or Tribe Name	

abandoned well.	Use Form 3160-3 (
SUBMIT IN TRIPLICATE – Other instructions on page 2					7 If Unit of CA/Agreement, Name and/or No			
I Type of Well ☐ Oil Well ☑ Gas	AUC V ZUIZ			N/A 8 Well Name and No Fullerton Federal 14 #33				
2 Name of Operator XTO ENERGY INC			gion Field (9 API Well No			
3a Address		Bureau of 3b Phone No	Land Mana	igemeii. del	30-045-28356 10 Field and Pool	or Explo	ratory Area	
3a Address 3b Phone No (incl. 382 ROAD 3100 505-333-3100				ucy	GALLEGOS FS/			
4 Location of Well (Footage, Sec. 7 NWSE, SEC 14 (J), T 27 N, R 11 W, N M P 2420' FSL & 1995' FEL	R, M, or Survey Description				11 Country or Par San Juan, NM	rish, State	;	
12 CHE	CK THE APPROPRIATE I	BOX(ES) TO INDI	CATE NATUR	E OF NOT	ICE, REPORT OR O	THER D	ATA	
TYPE OF SUBMISSION			TY	ΈΕ ΟΓ ΛΟ	TION			
▼ Notice of Intent	Acidize	Deepe	n	Pro	duction (Start/Resume	;) [Water Shut-Off	
1 Nonce of Intell	Alter Casing	Fractu	re Treat	Rec	lamation	٠ [Well Integrity	
Subcoquent Param	Casing Repair.	New C	Construction	Rec	complete	V	Other METER	
Subsequent Report	Change Plans		nd Abandon	_	nporarily Abandon		CALIBRATION	
Final Abandonment Notice	Convert to Injection				iter Disposal		VARIANCE	
following completion of the invo- testing-has been completed. Final determined that the site is ready f XTO Energy Inc. would like to required.). XTO Energy Inc. proposes	I Abandonment Notices must for final inspection) uest an exception to the C	st be filed only afte Onshore Order #5	r all requirement	ts, includin	g reclamation, have b	been comp	pleted and the operator has	
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Well and Notice Remarks

Doc Number 12KJS1083S	Doc Type VARI	Case Nu NMS F07 8 0			Type 311111	Nam FULL	ie ERTON FE	DERAL.
API 300452835600C1 300452835600C2 300452835600C3 FACILITY	FULLERTO FULLERTO FULLERTO	'ell Name DN FEDERAL 14 DN FEDERAL 14 DN FEDERAL 14 DN FEDERAL 14	33 33 33 33	Number		Operat XTO ENER XTO ENER XTO ENER XTO ENER	GY INC GY INC GY INC	
Doc. Number 12KJS1083S	Date 08/16/2012	Author KEVIN SCHNEIDER			VA	Subject ARI	APF	Category PROVAL

Category GENERAL

Date 08/16/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.