Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	FORM APPROVED
	OMB No 1004-0137
	Expires July 31, 2010
C LM	

5 Lease Serial No NMSF080238A

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an  abandoned well. Use Form 3160-3 (APD) for such proposals.			6 If Indian, Allottee or N/A	Tribe Name		
SUBMIT IN TRIP	LICATE – Other inst	ructions on page 2		7 If Unit of CA/Agreer	ment, Name and/or No	
Type of Well		ALIO 0 % 0040		N/A		_
Oil Well	Other	AUG 07 2012		8 Well Name and No Gallegos Federal 26	12 6 #2	
2 Name of Operator XTO ENERGY INC		Farmington Field Of	ffice	9 API Well No 30-045-28898		
3a Address 382 ROAD 3100 AZTEC, NM 87410		( <b>Protis O</b> fo <b>L and Addin and</b> 5-333-3100	wen.	10 Field and Pool or E: BASIN FRUITLAND	• •	
4 Location of Well <i>(Footage, Šec., T, R, M, or S</i> SESW, SEC 6 (N), T 26 N, R 12 W, N M P M 886 FSL & 1457 FWL	urvey Description)			11 Country or Parish, S San Juan, NM	State	
12 CHECK THE A	PROPRIATE BOX(E	S) TO INDICATE NATUR	RE OF NOTIC	CE, REPORT OR OTHE	R DATA	
TYPE OF SUBMISSION	•	T	YPE OF ACT	ION		_
Notice of Intent	eidize ter Casing	Deepen Fracture Treat	Recla	uction (Start/Resume) amation	Water Shut-Off     Weil Integrity     Other METER	
Subsequent Report	sing Repair ange Plans	New Construction  Plug and Abandon	=	implete porarily Abandon	CALIBRATION	_
	invert to Injection	Plug Back		r Disposal	VARIANCE	_
13 Describe Proposed or Completed Operation C the proposal is to deepen directionally or rece Attach the Bond under-which the work will b following completion of the involved operation testing has been completed. Final Abandonin determined that the site is ready for final insp	omplete horizontally, give performed or provide one of the operation rement Notices must be filection.)	ve subsurface locations and the Bond No on file with sults in a multiple completi ed only after all requiremen	d measured an BLM/BIA R ion or recomp nts including	nd true vertical depths of Required subsequent iepo detion in a new interval, a reclamation, have been o	all pertinent markers and zones orts must be filed within 30 days a Form 3160-4 must be filed once completed and the operator has	If
XTO Energy Inc would like to request an exc ncfd) XTO Energy Inc proposes to calibrate	e the meter for this w	e Order #5 that requires :	quarteny me	eter calibration - Due to	o low volume (less than 100	

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)				
Malia Villers T <sub>1</sub>	Title Permitting Tech.			
Signature Maria Villas Di	ate 8 - 7 - 12			
THIS SPACE FOR FEDERA	AL OR STATE OFFICE USE ENTERED AFTISS			
Approved by	Title Date AUG. 1 6 2012			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certithat the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		elder -		

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

## Well and Notice Remarks

Doc. Number 12KJS1089S Doc Type VARI Case Number NMSF080238A

Type - 311111

Name LOBO

API 300452889800S1 FACILITY Well Name GALLEGOS FEDERAL 26-12-6 GALLEGOS FEDERAL 26-12-6 Number

Operator XTO ENERGY INC XTO ENERGY INC

Subject

Doc Number

Date

Author

.

Category

12KJS1089S

08/16/2012

KEVIN SCHNEIDER

VARI

APPROVAL

Category

**GENERAL** 

Date 08/16/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice