

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

AUG 13 2012

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No 1004-0137  
Expires July 31, 20105 Lease Serial No  
Fee6 If Indian, Allottee or Tribe Name  
N/A

## SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☐ Oil Well☒ Gas Well☐ Other2 Name of Operator  
XTO ENERGY INC3a Address  
382 ROAD 3100  
AZTEC, NM 874103b Phone No (include area code)  
505-333-31004 Location of Well (Footage, Sec, T, R, M, or Survey Description)  
NESW, SEC 20 (K), T 29 N, R 10 W,  
1480' FSL & 1645' FWL7 If Unit of CA/Agreement, Name and/or No  
NMNM-738718 Well Name and No  
Haney Gas Com B #1F9 API Well No  
30-045-3454810 Field and Pool or Exploratory Area  
BASIN DAKOTA/BASIN MANCOS/OTERO CHACRA11 Country or Parish, State  
San Juan, NM

## 12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

## TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other METER

CALIBRATION

VARIANCE

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mcf/d) XTO Energy Inc. proposes to calibrate the meter for this well semi-annual.

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Malia Villers

Title Permitting Tech

Signature

Malia Villers

Date

8-10-12

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ENTERED  
APPROVED

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BY

AUG 24 2012

J. K. I. Schneider

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

NMOC

## Well and Notice Remarks

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Doc. Number	Doc. Type	Case Number	Type	Name
12KJS1099S	VARI	NMNM127753	318310	CHCR - SW
		NMNM127754	318310	S2 - MNCS
		NMNM73871	318310	HANEY

API	Well Name	Number	Operator
300453454800C1	HANEY GAS COM B	1F	XTO ENERGY INC
300453454800C2	HANEY GAS COM B	1F	XTO ENERGY INC
300453454800C3	HANEY GAS COM B	1F	XTO ENERGY INC
FACILITY	HANEY GAS COM B	1F	XTO ENERGY INC

Doc. Number	Date	Author	Subject	Category
12KJS1099S	08/24/2012	KEVIN SCHNEIDER	VARI	APPROVAL

Category GENERAL

Date 08/24/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.