## Form 3160-5 **UNITED STATES**

| FORM APPROVED        |   |
|----------------------|---|
| OMB No 1004-0137     |   |
| Evoires July 31 2010 | ) |

| BUREAU OF LAND MANA  |  | Expires July 31, 2010   |  |  |
|--|--|---|--|--|
| AUG 1 SUNDRY NOTICES AND REPORT AND PROPERTY NOTICES AND REPORT AN | NMSF079116 6 If Indian, Allottee   | or Tribe Name   |  |  |
| Bureau of Land Managemerin TRIPLICATE - Other II   | 7 If Unit of CA/Agro   | 7 If Unit of CA/Agreement, Name and/or No   |  |  |
| Type of Well ☐ Oil Well ☑ Gas Well ☐ Other   |  | 8 Well Name and No<br>Hancock #1  |  |  |
| 2 Name of Operator<br>XTO ENERGY INC   |  | 9 API Well No<br>30-045-06668   |  |  |
| 382 ROAD 3100  | b Phone No <i>(include area c</i><br>505-333-3100  |   | 10 Field and Pool or Exploratory Area W. KUTZ PICTURED CLIFFS  |  |
| 4 Location of Well (Footage, Sec., T.R.M., or Survey Description)<br>NESE, SEC 12 (I), T 27 N, R 12 W, N M P M<br>1980 FSL & 660 FEL   |  | 11 Country or Parish<br>San Juan, NM  | 11 Country or Parish, State<br>San Juan, NM  |  |
| 12 CHECK THE APPROPRIATE BOX   | ((ES) TO INDICATE NATU   | RE OF NOTICE, REPORT OR OTH   | HER DATA   |  |
| TYPE OF SUBMISSION   | Т  | TYPE OF ACTION  |  |  |
| ✓ Notice of Intent  ☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans  | Deepen Fracture Treat New Construction Plug and Abandon  | Production (Start/Resume) Reclamation Recomplete Temporarily Abandon  | Water Shut-Off  Well Integrity  ✓ Other METER  CALIBRATION   |  |
| Final Abandonment Notice Convert to Injection  | Plug Back  | Water Disposal  | VARIANCE   |  |
| 13 Describe Proposed or Completed Operation Clearly state all pertitute proposal is to deepen directionally or recomplete horizontally Attach the Bond under which the work will be performed or proviously completion of the involved operations. If the operation testing has been completed. Final Abandonment Notices must be determined that the site is ready for final inspection.)  XTO Energy Inc. would like to request an exception to the Onshmcfd. XTO Energy Inc. proposes to calibrate the meter for this   | give subsurface locations and the Bond No on file with a results in a multiple complet if filed only after all requirements well semi-annual | d measured and true vertical depths BLM/BIA Required subsequent re-<br>tion or recompletion in a new intervalnts, including reclamation, have bee | of all pertinent markers and zones ports must be filed within 30 days il, a Form 3160-4 must be filed once in completed and the operator has |  |
| 14 I hereby certify that the foregoing is true and correct Name (Printed)  | Typed)   |   |  |  |
| Malia Villers  | Title Permit   | tting Tech.   |  |  |
|  |  |   |  |  |

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title

Office

entitle the applicant to conduct operations thereon

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would

Approved by

ENTERED APMSS

AUG 2 4 2012

level schnelder

## Well and Notice Remarks

Doc Type VARI Case Number NMSF079116 Type 311111 Doc. Number Name 12KJS1128S **EDGAR FEDERAL** API 300450666800S1 FACILITY Well Name Number Operator HANCOCK XTO ENERGY INC HANCOCK **XTO ENERGY INC** Doc Number Date Author Subject VARI -**APPROVAL** 12KJS1128S 08/24/2012 **KEVIN SCHNEIDER** 

08/24/2012

Date

Category GENERAL

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.

Category