FORM APPROVED Form 3160-5 UNITED STATES OMB No 1004-0137 (#ugust-2007 DEPARTMENT OF THE INTERIOR Expires July 31, 2010 LIV BUREAU OF LAND MANAGEMENT 5 Lease Serial No. NMSF080373 SUNDRY NOTICES AND REPORTS ON WELLS Donot use this form for proposals to drill or to re-enter an 6 If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. 7 If Unit of CA/Agreement, Name and/or No 3ureau of Land MansymmerTRIPLICATE - Other instructions on page 2 I Type of Well 8 Well Name and No Oil Well Gas Well Other Hanson #2 9 API Well No 30-045-21385 2 Name of Operator XTO ENERGY INC 3a Address 3b Phone No (include area code) 10 Field and Pool or Exploratory Area 382 ROAD 3100 **BASIN DAKOTA** 505-333-3100 AZTEC, NM 87410 4 Location of Well (Footage, Sec., T., R., M., or Survey Description) NWSW, SEC 6 (L), T.25 N. R. 10 W. Lot 6 1450 FSL & 800 FWL 11 Country or Parish, State San Juan, NM 12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION] Deepen Water Shut-Off Acidize Production (Start/Resume) ✓ Notice of Intent Well Integrity Alter Casing Fracture Treat Reclamation Other METER Casing Repair New Construction Recomplete Subsequent Report CALIBRATION Change Plans Plug and Abandon Temporarily Abandon VARIANCE Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection) XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mcfd) XTO Energy Inc. proposes to calibrate the meter for this well semi-annual

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)		
Malia Villers Tuth	e Permitting Tech.	
Signature malia villes Date	8.10.12	
THIS SPACE FOR FEDERA	L OR STATE OFFICE USE	EMERID
Approved by	Title	Date AUG 2 4 2012
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject-lease which would entitle the applicant to conduct operations thereon		BY A SCHOOL
Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person	knowingly and willfully to make to any dep	partment or agency of the United States any false

(Instructions on page 2)

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Well and Notice Remarks

Doc Number 12KJS1141S

Doc. Type VARI

Case Number NMSF080373

Type 311111

Name

API 300452138500S1

Well Name HANSON

Number

2

Operator XTO ENERGY INC XTO ENERGY INC

Doc. Number

FACILITY

Date

HANSON

Author

Subject

Category

12KJS1141S

08/24/2012

KEVIN SCHNEIDER

VARI

APPROVAL

Category

GENERAL

08/24/2012 Date

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.