<u>District I</u> 1625 N. French Di., Hobbs, NM 88240

District II

811 S First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources

Submit one copy to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr.

Form C-104

Revised August 1, 2011

Topic Topi	1220 S St. Franc	eis Dr., Sar I.				Santa Fe, N OWABLE		ТНО	RIZATION	TO	ΓRANS	SPORT	
ATTIN Regulatory Specialist 32 Road 310 Actes VM 87410 **Second (chanup** **Production** **			71112		40.000								
332 Road 3100 Aztec NM 87410 API Number 30 - 045-27643 308-14					³ Reason for Filing Code/ Effective Date								
303-04-27643 Basia Fruitland Coal (gas) 71629	332 Road				Record cleanup								
Property Code Property Name Well Number 333814 Vager Section Township Range Lot Idn Feet from the North-South Line Feet from the 2315 West San Juan		ıs)											
H. Surface Location Ulor lot no. Section Township Range Lot Idn Feet from the South	⁷ Property C		⁹ Well Numbe					ber					
Ul or for no. Section Toroschip Narge Lot Idn Feet from the North/South Line Feet from the East/West line County						#5							
Bottom Hole Location County Range Lot Idn Feet from the North/South line Feet from the East/West line County	Ul or lot no.	Section	Township	Lot Idn					4	•			
UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 13 Lac Code 19 Probeding Nethod		_				1160	South 2315		2315	West		San Juan	
Transporter					East/	ast/West line County							
Transporter OGRID	12 Lse Code					¹⁵ C-129 Per	rmit Number 16 C-129 Effect			Date	17 C-129 Expiration Date		
Test Method Service													
13.1994 Four Star Oil & Gas Company G			•									²⁰ O/G/W	
IV. Well Completion Data 1V. Well Completi												G	
IV. Well Completion Data 1V. Well Completi													
IV. Well Completion Data 1V. Well Completi												- 1. 198 h Kom n & 2. 401.1	
IV. Well Completion Data 1V. Well Completi	A A A		•									APP OF RESPECT	
IV. Well Completion Data DIST, 3										RCVD OCT 3'12			
IV. Well Completion Data DIST, 3							9 % ()						
IV. Well Completion Data 23 Feady Date 23 TD 23 FPBTD 3295" 3032'-3295" 3032'-3295" 3032'-3295" 3032'-3295" 3032'-3295" 3032'-3295" 3032'-3295" 3032'-3295" 3032'-3295" 3032'-3295" 3032'-3295" 3032'-3295" 3032'-3295" 3032'-3295" 3032'-3295" 3032'-3295" 3032'-3295" 3032'-3295" 3090' 500 sks 65-35 light and 80 sks Class B cement 2.27/8", 6.5#, J-55 3090' 500 sks 65-35 light and 80 sks Class B cement 3090' 500 sks Clas	of sylventing the		OIL CONS. DIU										
21 Spud Date 22 Ready Date 33 TD 33 PBTD 32 PBTD 32 PBTD 30 32 - 32 PBTD 30 32 - 32 PBTD 33 PBTD 33 PBTD 30 PBTD	IV. Well	,						DIST. 3					
27 Hole Size 28 Casing & Tubing Size 29 Depth Set 30 Sacks Cement 12.25" 9-5/8", 36#, K-55 348" 200 sks Class B cement 8.75" 7", 20#, K-55 3090' 500 sks 65-35 light and 80 sks Class B cement 2-7/8", 6.5#, J-55 3278 3227 EOT V. Well Test Data 33 Test Date 34 Test Length 35 Tbg. Pressure 36 Csg. Pressure 37 Choke Size 38 Oil 39 Water 40 Gas 41 Test Method 42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Appril E. Pohl 7 Title: SUPERVISOR DISTRICT # 3 Approval Date: OCT 1 1 2012 Printed name: Approval Date: Phone: Phone:			²² Ready Date			1						²⁶ DHC, MC	
8.75" 7", 20#, K-55 3090' 500 sks 65-35 light and 80 sks Class B cement 2-7/8", 6.5#, J-55 3078' *** **EOT *** V. Well Test Data 31 Date New Oil 32 Gas Delivery Date 33 Test Date 33 Test Date 42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: April E. Pohl Title: Regulatory Specialist E-mail Address: Approval Date: Phone:	ł		e ²⁸ Casing		 g & Tubir	į.	²⁹ Depth Se		et		30 Sacks Cement		
2-7/8", 6.5#, J-55 2-7/8", 6.5#, J-55 3-278" J-221" EOT 5.5", 17#, J-55 pre-perfed liner 3-03-2" - 3295' V. Well Test Data 31 Date New Oil 32 Gas Delivery Date 33 Test Date 40 Gas 41 Test Method 42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: April E. Pohl Title: SUPERVISOR DISTRICT # 3 Approval Date: OCT 1 1 2012	12.25"					-55	348'			200 sks Class B cement		Class B cement	
V. Well Test Data 31 Date New Oil 32 Gas Delivery Date 33 Test Date 34 Test Length 35 Tbg. Pressure 36 Csg. Pressure 37 Choke Size 38 Oil 39 Water 40 Gas 41 Test Method 42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: Approved by: Supervisor District # 3	8.75"			7",	20#, K-5	5	3090			1		-	
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37 Choke Size 38 Oil 39 Water 40 Gas 41 Test Method 42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: April E. Pohl Title: Regulatory Specialist E-mail Address: April.Pohl@chevron.com Date: Phone:				Gas Delivery Date		Test Date	34 Test Length		th 35 T	35 Tbg. Pressure		³⁶ Csg. Pressure	
42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: Approved by: Approved by: Supervisor District # 3 Approval Date: Approval Date: Phone:	Jacon		Gas Denvery Date			. cox Dute	T to the Bengan			.		0.3g. 1.7e.33u.1e	
been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: April E. Pohl Title: Regulatory Specialist E-mail Address: April.Pohl@chevron.com Date: Phone:	³⁷ Choke S	³⁷ Choke Size		³⁸ Oil ³⁹		Water	⁴⁰ Gas					41 Test Method	
complete to the best of my knowledge and belief. Signature: Approved by: Approved by: Approved by: Itle: Approved by: SUPERVISOR DISTRICT # 3 Approval Date: Approval Date: Phone:	⁴² I hereby cer	Division have			OIL CONSER	VATIO	N DIVISI	ON					
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April E. Pohl Title: Regulatory Specialist E-mail Address: April.Pohl@chevron.com Date: Phone:	Signature:	\mathcal{A}_{Λ}	8:15 R			Approved by: (hart Term 10-11-12							
Title: Regulatory Specialist E-mail Address: April.Pohl@chevron.com Date: Phone: Approval Date: OCT 1 1 2012	'						Title: SUPERVISOR DISTRICT # 3						
E-mail Address: April.Pohl@chevron.com Date: Phone:	Title:		Approval Date	: O	CT 1 1 201	2							
Date: Phone:	E-mail Addres	is:											
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