

CONFIDENTIAL
Form 3160-3
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 29 2012

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM-76870
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Encana Oil & Gas (USA) Inc.

3a. Address
370 17th Street, Suite 1700
Denver, CO 80202

3b. Phone No. (include area code)
720-876-3437

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1599' FSL and 292' FEL Section 8, T30N, R14W
BHL: 1789' FSL and 356' FWL Section 8, T30N, R14W

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Meadows 108-3014 01H

9. API Well No.
30-045-35320

10. Field and Pool or Exploratory Area
Wildcat (Gallup)

11. Country or Parish, State
San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completions
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached sheet detailing completions operations conducted between 06/05/12 and 06/26/12.

RCVD JUL 25 '12
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

JUL 13 2012

FARMINGTON FIELD OFFICE
BY T. Salvors

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Amanda Cavoto

Title Engineering Technician

Signature

Amanda Cavoto

Date

06/28/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

06/05/12

Pumped frac treatment using 70 quality foam on stage #1 perfs from 9296-9414' (36 holes) as follows: 984bbl fluid, 1058 mscf N2 and 79,866# 20/40 sand. Screened out due to N2 issues. No frac plug.

06/06/12-06/08/12

MIRU workover unit to clean out well to PBTD (9449'). TIH with TCP guns and perforate stage #2 from 9060-9110. RDMO workover unit.

06/09/12

MIRU wireline. Perforated 1 zone for stage #2 at 9030-9032', all shots fired. Started pumping frac treatment using 70 quality foam on stage #2 perfs from 9030'-9110 (36 holes), screened out. Pumped a total of 1324bbl fluid, 885 mscf N2 and 34,226# 20/40 sand. Attempted to pump back into well with no success. MIRU workover unit. Frac plug set at 9014'.

06/10/12-06/12/12

Clean out well to PBTD (9449'). TIH with TCP guns to perf stage #3. RDMO workover unit. MIRU frac equipment.

Pumped frac treatment using 70 quality foam on stage #3 perfs from 8826-8932' (36 holes) as follows: 1071bbl fluid, 1985 mscf N2 and 67,065# 20/40 sand.

06/13/12

RIH with plug and guns, unable to pump guns. RD Baker Hughes. MIRU workover unit to TCP stage #4 perfs. TIH with 2 7/8" EUE tbg. Set frac plug at 8783'.

06/14/12

TIH with OD perf guns to perf stage #4 from 8572-8698'.

06/15/12

Pumped frac treatment using 70 quality foam on stage #4 perfs from 8572-8698' (36 holes) as follows: 1159bbl fluid, 2266 mscf N2 and 125,634# 20/40 sand. Set frac plug at 8510'.

06/16/12

Pumped frac treatment using 70 quality foam on stage #5 perfs from 8335-8463' (36 holes) as follows: 1455bbl fluid, 2433 mscf N2 and 127,447# 20/40 sand. Frac plug set at 8278'.

Pumped frac treatment using 70 quality foam on stage #6 perfs from 8103-8267' (48 holes) as follows: 1376bbl fluid, 2234 mscf N2, 141,246# 20/40 sand and 11,461# 16/30—12/20 sand. Frac plug set at 8045'.

Pumped frac treatment using 70 quality foam on stage #7 perfs from 7886-7998' (36 holes) as follows: 1282bbl fluid, 2155 mscf N2, 130,832# 20/40 sand and 19,855# 16/30—12/20 sand. Frac plug set at 7810'.

06/17/12

Pumped frac treatment using 70 quality foam on stage #8 perfs from 7636-7763' (36 holes) as follows: 1407bbl fluid, 2423 mscf N2 and 117,773# 20/40 sand. Frac plug set at 7578'.

Pumped frac treatment using 70 quality foam on stage #9 perfs from 7400-7530' (36 holes) as follows: 1259bbl fluid, 1792 mscf N2 and 142,853# 20/40 sand. Set frac plug at 7342'.

06/18/12

Pumped frac treatment using 70 quality foam on stage #10 perfs from 7168-7296' (36 holes) as follows: 1100bbl fluid, 2043 mscf N2 and 82,471# 20/40 sand. Set frac plug at 7108'.

Pumped frac treatment using 70 quality foam on stage #11 perfs from 6950-7362' (36 holes) as follows: 1198bbl fluid, 2104 mscf N2, 141,576# 20/40 sand and 20,553# 16/30—12/20 sand. Set frac plug at 6874'.

06/19/12

Pumped frac treatment using 70 quality foam on stage #12 perfs from 6714-6828' (36 holes) as follows: 1165bbl fluid, 2066 mscf N2, 141,557# 20/40 sand and 19,653# 16/30—12/20 sand. Set frac plug at 6640'.

Pumped frac treatment using 70 quality foam on stage #13 perfs from 6480-6593' (36 holes) as follows: 1041bbl fluid, 2105 mscf N2, 140,654# 20/40 sand and 20,249# 16/30—12/20 sand. Set frac plug at 6406'.

Pumped frac treatment using 70 quality foam on stage #14 perfs from 6205-6347' (36 holes) as follows: 1044bbl fluid, 2135 mscf N2, 142,942# 20/40 sand and 17,609# 16/30—12/20 sand. Set frac plug at 6128'.

06/20/12

Pumped frac treatment using 70 quality foam on stage #15 perfs from 5927-6069' (36 holes) as follows: 1064bbl fluid, 2148 mscf N2, 148,896# 20/40 sand and 17,415# 16/30—12/20 sand. Set frac plug at 5848'.

Pumped frac treatment using 70 quality foam on stage #15 perfs from 5649-5791' (36 holes) as follows: 929bbl fluid, 1990 mscf N2, 102,840# 20/40 sand and 27,967# 16/30—12/20 sand.

RDMO frac equipment.

06/24/12

Drilled plug #1 (5848'), plug #2 (6128'), plug #3 (6406'), plug #4 (6640'), plug #5 (6874'), plug #6 (7108') and plug #7 (7342').

06/25/12

Drilled plug #8 (7578').

06/26/12

Drilled plug #9 (7810'), plug #10 (8045'), plug #11 (8278'), plug #12 (8510'), plug #13 (8783') and plug #14 (9014').