

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-35326
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name Heaton Com B
4. Well Location Unit Letter J : 2049 feet from the South line and 1592 feet from the East line Section 30 Township 31N Range 11W NMPM San Juan County		8. Well Number 2N
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5861' GR		9. OGRID Number 217817
		10. Pool name or Wildcat Blanco MV/Basin MC/Basin DK

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ COMPLETION DETAIL REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHED

RCVD OCT 4 '12

OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Arleen Kellywood TITLE Staff Regulatory Technician DATE 10/3/12

Type or print name Arleen Kellywood E-mail address: arleen.r.kellywood@conocophillips.com PHONE: 505-326-9517

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector,
Conditions of Approval (if any): AY District #3 DATE 10/5/12

HEATON COM B 2N
30-045-35326
ConocoPhillips
Blanco MV/Basin DK/Basin MC

- 06/21** RU WL & logged well. Run GR/CCL/CBL logs from 7182' to 15'KB. TOC @ 3400'.
(7" casing shoe @ 4563')
- 07/10** RU. PT casing to 6600#/30min. Test OK.
- 07/11** MI RU Basin WL. Perforate Mancos interval @ 6387' w/ 3SPF = 3 holes w/ .46" diam.
RIH w/ 4 1/2" RBP & Gauges @ 6350'. RD & Release WL.
- 08/01** MI RU WL TIH & TOH w/ RBP & Gauges. RD & Release WL.
- 08/10** Dry Watch for 11 days
- 08/21** RU WL to Perf **Dakota** w/ .34" diam w/ 2 SPF @ **7092'**, 7094', 7096', 7098', 7100',
7102', 7104', 7106', 7108', 7110', 7112', 7114', 7116', 7118', 7120', 7122', 7124', 7130',
7132', 7134', 7136', 7154', 7156' & **7176'** = 48 holes.
- 08/22** Acidize w/ 10bbls 15% HCL Acid. Frac'd **Dakota (7092' – 7176')** w/ 40,908 gals of 70%
Foam Slickwater Pad w/ 40,542# 20/40 Arizona Sand. Pumped 110bbls fluid flush.
Total N2: 2,258,000SCF. RIH w/ **CBP @ 6750'**
Perf **Lower Mancos** w/ .34" diam w/ 3 SPF @ 6190', 6217', 6232', 6246', 6257', 6270',
6280', 6290', 6300', 6310', 6320', 6330', 6340', 6350', 6360', 6370', 6380', 6390' & 6400'
= 57 holes. Frac'd **Lower Mancos (6190' – 6400')** w/ 59,514 bbls Linear Gel w/
101,105# 20/40 Arizona sand. Pumped 96bbls fluid flush. Total N2: 3,000,000SCF.
RIH w/ CBP @ 5750'
Perf **Point Lookout/Lower Menefee** w/ .34" diam w/ 1 SPF @ 4900', 4906', 4912',
4918', 4924', 4930', 4936', 4942', 4948', 4954', 4974', 5000', 5010, 5062', 5078', 5086',
5092', 5098', 5112', 5118', 5127', 5148', 5176' & 5214' = 24 holes.
- 08/23** Acidize w/10bbls 15% HCL Acid. Frac'd **Point Lookout/Lower Menefee (4900' – 5214')**
w/ 37,590 gal 70Q N2 Slickwater w/ 100,804# of 20/40 Arizona Sand. Pumped 76bbls
fluid flush. Total N2: 1,249,000SCF. RIH w/ **CFP @ 4864'**
Perf **Menefee** w/ .34" diam w/ 1 SPF @ 4628', 4635', 4642', 4670', 4708', 4712',
4728', 4734', 4740', 4748', 4782', 4791', 4797', 4802', 4815', 4830' & 4838' = 17 holes.
Acidize w/ 15% HCL Acid. Frac'd **Menefee (4628' – 4838')** w/ 23,184 gal 70% N2
Slickfoam w/ 45,104# of 20/40 Arizona Sand. Pumped 72bbls foam flush. Total N2:
974,000SCF. RD.
- 08/24** Flowback well
- 08/25** RU WL RIH w/ **CBP @ 4400'**
- 09/12** MI RU DWS 26
- 09/13** ND WH. NU BOPE PT BOPE Test - OK
- 09/14** Mill **CBP @ 4400'**, Tag **CFP @ 4864'**. DO **CBP @ 4864' & 5750'**. **Started selling MV & MC gas thru GRS.**
- 09/15** Flow/Blow well for 2 days
- 09/17** DO **CBP @ 6750'**. CO to **PBTD @ 7194'**. **Started selling DK w/ MC & MV gas.**
- 09/19** Flow test. Ran Spinner Test.
- 09/20** Flowtest Wellbore. **TIH w/ 228jts, 2 3/8", 4.7#, L-80 tubing, set @ 7130' w/ FN @ 7129'**.
ND BOPE. NU WH. RR @ 18:00. This well is shut-in waiting on ND C104 approval.

This is a MV/DK/MC well being commingled per DHC# 4531.

TS