FORM APPROVED UNITED STATES OMB No 1004-0137 DEPARTMENT OF THE INTERIOR Expires July 31, 2010 BUREAU OF LAND MANAGEMENT 5 Lease Serial No AUG 3 0 2012 NOTICES AND REPORTS ON WELLS 6 If Indian, Allottee or Tribe Name ក្លុចt_{្ន}ម្ពន្ធe្មthiន្ទ្រform for proposals to drill or to re-enter an abandoned well Use Form 3160-3 (APD) for such proposals. 7 If Unit of CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on page 2. NMNM-73755 1 Type of Well 8 Well Name and No MCCOY GAS COM C #1 Oil Well Gas Well Other 9 API Well No 30-045-09255 2 Name of Operator XTO ENERGY INC 3a Address 3b Phone No (include area code) 10 Field and Pool or Exploratory Area 382 ROAD 3100 FLORA VISTA MESAVERDE AZTEC, NM 87410 505-333-3100 4 Location of Well (Footage, Sec , T , R , M , or Survey Description) NENE, SEC 28 (A), T30N, R12W, N M P M 880' FNL & 790' FEL 11 Country or Parish, State San Juan, NM 12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off ✓ Notice of Intent Well Integrity Alter Casing Fracture Treat Reclamation Other METER Casing Repair New Construction Recomplete Subsequent Report CALIBRATION Change Plans Plug and Abandon Temporarily Abandon VARIANCE Final Abandonment Notice Plug Back Convert to Injection Water Disposal 13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection) XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mcfd). XTO Energy Inc. proposes to calibrate the meter for this well semi-annually.

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)		
Malia Villers Tule	Permitting Tech	
Signature malia Villers Date	8.78.13	
THIS SPACE FOR FEDERAL	OR STATE OFFICE USE	ENTERED AFM3S
Approved by	Title E	SEP 2 5 2012
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	BY Jef W.J. Schneider
Title 18 U S C Section 1001 and Title 43 U.S C Section 1212, make it a crime for any person I	knowingly and willfully to make to any departmen	t or agency of the Unit States any false

(Instructions on page 2)

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

Well and Notice Remarks

Doc. Number 12KJS1703S Doc. Type VARI Case Number NMNM73755

Type 318310 Name MCCOY GAS COM C

API 300450925500S1 FACILITY Well Name MCCOY GAS COM C MCCOY GAS COM C Number

Operator XTO ENERGY INC XTO ENERGY INC

Doc. Number

Date

Author

Subject

Category

12KJS1703S

09/25/2012

KEVIN SCHNEIDER

VARI

APPROVAL

Category

GENERAL

Date 09/25/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.