Form 3160-5 (August 2007)

UNITED STATES

FORM APPROVED
OMB NO 1004-0135
Expires. July 31, 2010

Date 10/09/2012

• DE	Expires. July 31, 2010							
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.					5 Lease Serial No NMSF078106			
					6. If Indian, Allottee or Tribe Name EASTERN NAVAJO			
					7. If Unit or CA/Agreement, Name and/or No. 892000844F NMNM-78391C-			
1. Type of Well					8 Well Name and No.			
☐ Oil Well 🗖 Gas Well 🔲 Other					GALLEGOS CANYON UNIT 208 (Jailup - NMN m - 78391F			
Name of Operator					9. API Well No' 30-045-11589-00-C1			
3a. Address 3b Phone No. (include area code)					10 Field and Pool, or Exploratory PINON GALLUP			
200 ENERGY COURT Ph: 281-366-4632 FARMINGTON, NM 87401					- FINON GALLOF			
4 Location of Well (Footage, Sec., T, R., M, or Survey Description)					11 County or Parish, and State			
Sec 15 T28N R12W SENE 1725FNL 1045FEL 36.664658 N Lat, 108.093018 W Lon					SAN JUAN COUNTY, NM			
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF 1	NOTICE, RE	PORT, OR OTHE	R DAT	ГА	
TYPE OF SUBMISSION	TYPE OF ACTION							
NI-4:	☐ Acidize	□ Deep	oen	☐ Producti	on (Start/Resume)	v	Vater Shut-Off	
☐ Notice of Intent	Alter Casing	_	ture Treat	Reclama	tion	_ v	Vell Integrity	
Subsequent Report Casing Report				☐ Recompl	plete Other Production Start-up		Other	
☐ Final Abandonment Notice	Change Plans	_	and Abandon	☐ Tempora	nporarily Abandon		duction Start-up	
.	Convert to Injection	Plug	Back	□ Water D	Water Disposal		•	
13 Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final The subject well first delivered. The well was recompleted to to Dakota formation. Basin Dakota CO1 - Ninh Pinon Gallup CO2 - Ninh Sent Formations produced on subtraction method using the	ally or recomplete horizontally, it will be performed or provide operations. If the operation repandonment Notices shall be fillinal inspection. I on 10/01/12 at 70.1 MC the Pinon Gallup Formation. -78391C -78391F 10/01/12. Production is	give subsurface the Bond No or sults in a multiplied only after all in the bond No or sults in a multiplied only after all in the bond and downhow proposed to be	locations and measin file with BLM/BIze completion or recovered in the second sec	ured and true ver A. Required sub ompletion in a n ding reclamation	rical depths of all pertii sequent reports shall be ew interval, a Form 316 , have been completed, RCVD OC sin OIL COP	nent ma e filed w 60-4 sha and the	rkers and zones. athin 30 days all be filed once e operator has	
14 Thereby certify that the foregoing is Con Name (Printed/Typed) RANAD A	# Electronic Submission For BP AMERIC nmitted to AFMSS for prod	A PRODUCTIO	N ĆO, sent to th DY MARQUEZ or	e Farmington n 10/09/2012 (′	•			
Signature (Electronic S	Submission)		Date 10/08/2	2012				
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	SE .			
Approved By ACCEPT	ED		CINDY MA		₹		Date 10/09/2012	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Farmington Title 18 U S C Section 1001 and Title 43 U S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #153916 that would not fit on the form

32. Additional remarks, continued

Enterprise Meter No. 75314