

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0135
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No
NMSF079511A

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
FLORANCE 100

2. Name of Operator

BP AMERICA PRODUCTION CO.

Contact KRIS LEE

E-Mail: leeka@bp.com

9. API Well No.

30-045-20064-00-S1

3a. Address

200 ENERGY COURT
FARMINGTON, NM 87401

3b Phone No. (include area code)

Ph: 303-659-9581

10. Field and Pool, or Exploratory

BLANCO PICTURED CLIFFS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 30 T30N R8W SESE 1170FSL 0945FEL
36.778320 N Lat, 107.709625 W Lon

11 County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America would like to plug the subject well with the attached procedure. Also attached is the current wellbore and the proposed wellbore.

Please call Jose Soto @ 281-658-4534 if you have any technical questions on this procedure.

RCVD SEP 28 '12

OIL CONS. DIV.

DIST. 3

Notify NMOCD 24 hrs
prior to beginning
operations

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #151920 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO., sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 09/27/2012 (12SXM0335SE)

Name (Printed/Typed) KRIS LEE

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 09/26/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By STEPHEN MASON

Title PETROLEUM ENGINEER

Date 09/27/2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCD**



BP - San Juan Wellwork Procedure

Florence 100-PC 30-045-20064-00

Unit letter P SEC. 30, T30NN, R08WW
San Juan, NM
Blanco Pictured Cliffs Formation
OGRID Number: 000778
P&A date – Nov 2012

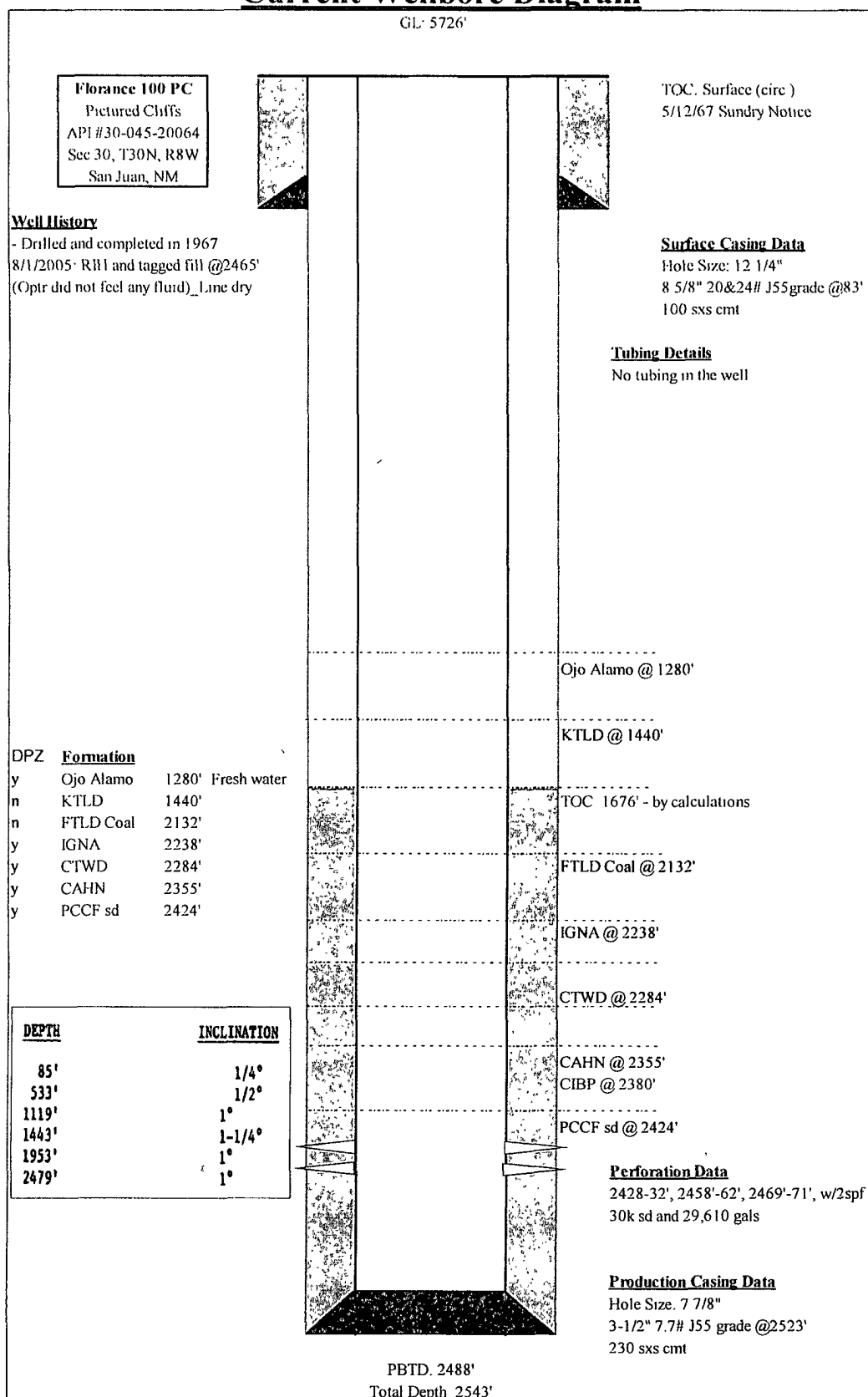
Basic Job Procedure:

1. PU bit and scrapper on tubing and TIH past 2400'
2. POOH with bit and scrapper
3. PU CIBP on tubing. TIH to 2380' and set CIBP.
4. PU just above CIBP and displace well to fresh water and PT CIBP to 500 psi.
5. Run cement evaluation log (CBL) from CIBP to surface.
6. Mix and pump ¹⁸50 sxs class 'G' cmt (10.2 bbls @ 1.15 yield) for plug (2380' - ¹⁹⁷⁷~~1260~~)
7. RU E-line. Perforate holes @ ^{1469 - 67}~~1258 - 60~~. Circulate fresh water up casing backside.
8. RIH with cement retainer. Set at ¹⁴~~1200~~. Set weight on retainer (tag)
9. Mix ¹⁵⁵~~75~~ sxs class "G" cement (15 bbls @ 1.15 yield). ^{1469 - 1172} Plug
10. Pump and circulate thru retainer and up backside 13.1 bbls cement.
11. Un-sting from retainer
12. PU and pump 1.8 bbls remaining cmt on top of retainer (cmt top: 1000' tubing and back side)
13. Perforate holes @ 133'-35'. Circulate fresh water down casing and up casing backside.
14. Mix and pump 49 sxs class 'G' cmt (10 bbls cmt @ 1.15 yield)
15. Pump cement down tubing taking returns up casing backside. Confirm returns.
16. Install well marker and identification plate per regulatory requirements. RD MO Location

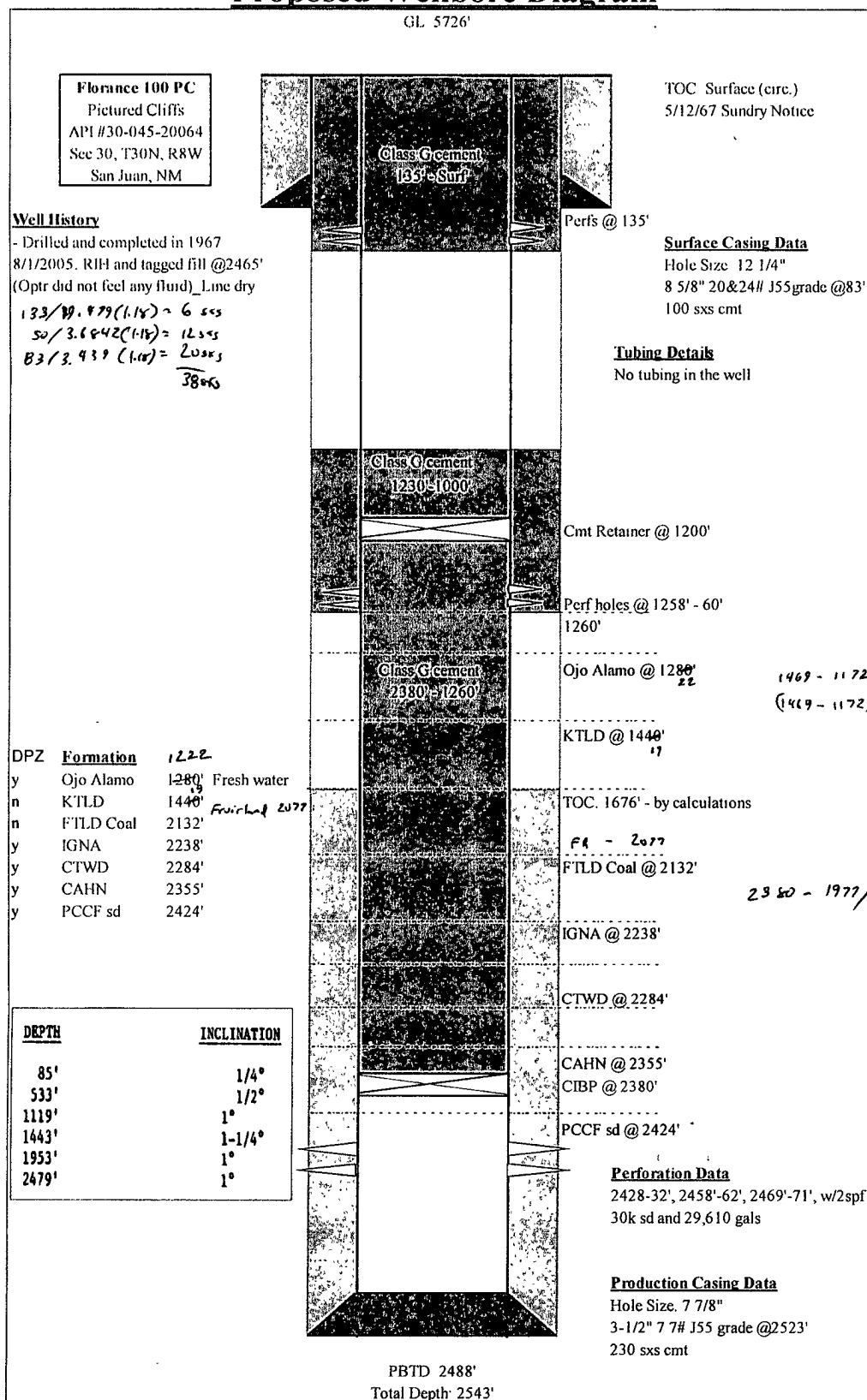
Policy Reminder

Any changes to the written procedure requires an approved MoC
MoC (except BoD/SoR) approvals during execution have been delegated to the OTL

Current Wellbore Diagram



Proposed Wellbore Diagram



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 100 Florence

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
 - a) Place the Pictured Cliffs/Fruitland plug from 2380' – 1977'.
 - b) Place the Kirtland/Ojo Alamo plug from 1469' – 1172' inside and outside the 3 ½" casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.