Two Copies	iate Distric	Come					State of Ne										rm C-105		
District I	11-1-1- NII		140		Ene	rgy, N	Minerals and	d Natura	l Re	esources	-				Re	vised Ai	ugust 1, 2011		
1625 N French Dr. District II	Hobbs, N	M 882	:40									1. WELL A		NO.					
811 S. First St . Art	esia, NM 8	8210				Oil	Conservat	ion Div	zici <i>c</i>	nn .		30-045-276							
District III					Oil Conservation Division							2 Type of Lease							
1000 Rio Brazos Rd , Aztec. NM 87410 District IV				1	1220 South St. Francis Dr.							☐ STATE ☐ FED/INDIAN							
1220 S St Francis	Dr , Santa I	Fc, NN	M 87505			1	Santa Fe, N	IM 875	05			3. State Oil &	Gas	Lease No	).				
WFII (	COMPI	FT	ION OF	7 R	FCO	MPL	ETION REI	PORT	ΑΝΓ	DLOG						·			
4. Reason for fili		<u></u>	1011 01	• • •								5 Lease Name	e or U	Jnit Agree	ement N	ame			
	6										-	Yager N							
<b>⊠</b> COMPLETI	ON REP	ORT	(Fill in bo	xes#	I throug	gh #31 1	for State and Fee	wells only	/)			6 Well Numb	er:	#5					
C-144 CLOS											or								
7 Type of Comp		7 W.C	DEVOVED		DEEDE	NING	□PLUGBACk	/ DIEE	EDE	NT DECEDU	ωIP.	Потивр					•		
8. Name of Opera		7 wc	JKKUVEK	<u> </u>	DEEPE	MING	LIPLUUDACE	C L DIFF	EKE	INT KESEKV	T	9 OGRID					<del> </del>		
Four Star Oil & C		anv									ļ	131994							
10. Address of O								-				11. Pool name	or W	ildcat					
Attn: Regulatory	Specialist						87410					Basın Fruitland		<del>```                                </del>			·		
12.Location	Unit Ltr		Section		Townsl	hip	Range	Lot		Feet from t	he	N/S Line	Feet	t from the	E/W	Line	County		
Surface:	urface: N 3		3		31N		7W		1160			S		2315			San Juan		
BH:			<del></del>	-											<del> </del>				
	LLAB		D D 1	<del>,</del> .	1,5 5	n' n'	D 1 1		110	D ( C) 111		(Dood or Dood		1,	7 Fla	diana (DI	and DVD		
13. Date Spudded 04/11/1990 14. Date T.D. Reached 04/11/1990					15 Date Rig Released				16. Date Completed				R	17. Elevations (DF and RKB, RT, GR, etc.) 3313 GL Type Electric and Other Logs Run					
18. Total Measured Depth of Well 3313'				19 Plug Back Measured Depth 3295				N/		survey wrade?	Survey Made? 21. Typ N/A		be Electric and Other Logs Run						
22. Producing Int 2361'-3295'			s completio Fruitland			tom, Na	me												
23.						CAS	ING REC	ORD (	Rep	ort all sti	ring	gs set in we	ell)						
CASING SI	ZE		WEIGHT L	.B./F			DEPTH SET			OLE SIZE		CEMENTIN		CORD	Α	MOUNT	PULLED		
9-5/8"	i		36#, K				348'			12.25"		200 sks							
7"			20#, K				3090'			8.75"		500 sks 65							
<b>,</b>			2011, 12	00			3070			0.75		and 80 sk							
												una oo saa	010		in re	P 91 "	4 6.7		
														01		C.DI	<u> </u>		
														VG DEG	~ ************************************				
24.	1					LIN	ER RECORD				25		_	NG REC			nn oram		
SIZE TOP					OTTOM		SACKS CEM	ENT SC	SCREEN		SIZ			DEPTH SET		T PACKER SET			
5.5"   3032		2' 3'.		3291	297							-7/8", 6.5#,		2221					
	<u> </u>										J-5	15	3.	221'		-			
																ļ			
26. Perforation	record (in	nterva	al, size, and	l num	iber)							ACTURE, CE							
								DE	EPTH	INTERVAL		AMOUNT A	ND I	KIND MA	TERIA	L USED			
, ·																			
28		-						PROD	UC	TION									
Date First Produc	tion		Pro	ducti	on Med	nod (Fle	owing, gas lift, p				)	Well Status	(Pro	d or Shu	t-in)				
	on					100 (110		<i>p</i> g	.20 4.	(, p v pp)	,	, v en etatus	(. , ,		,				
Date of Test	Hours	Test	ed	Chol	ke Size		Prod'n For Test Period	O1	l - Bt	ol	Gas	- MCF	"	ater - Bb	1	Gas - 0	Dil Ratio		
Flow Tubing	Casin	g Pre	ssure	Calc	ulated 2	24-	Oıl - Bbl.		Gas	s - MCF	,	Water - Bbl.		Oil Gr	avity - A	PI - (Coi	r.)		
Press		-			our Rate		1				1						•		
<u> </u>		, ,					<u> </u>						30	<u> </u>					
29 Disposition o	ı Gas <i>(Soi</i>	id, use	ed for fuel.	vente	ed, etc.)								<i>5</i> 0. ′	Test Witn	essed By	<b>/</b>			
31. List Attachm	ents						,												
32. If a temporar	-				-			-	pit.										
33. If an on-site b	ourial was	used	at the well	, repo	ort the e	xact loc	ation of the on-s	site burial											
							Latitude					Longitude				NA	D 1927 1983		

Signature Spruce	Fohl Printed Ap 1. Pohle Chevron, (	rit fohl Title Regul	atory Specialist Date 9-21-12
E-mail Address April	. Pohle Chevron.	em_	
- '/	INST	TRUCTIONS	
eepened well and not later to opy of all electrical and rad eported shall be measured dompletions, items 11, 12 an	than 60 days after completion of clo io-activity logs run on the well and epths. In the case of directionally d d 26-31 shall be reported for each a	sure. When submitted as a comple a summary of all special tests cond rilled wells, true vertical depths shattener.	
	ATION TOPS IN CONFOR		APHICAL SECTION OF STATE western New Mexico
T. Anhy	T. Canyon	T. Ojo Alamo 0'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 2361'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	
			OIL OR GAS SANDS OR ZONE
No 1 from	to	No. 3, from	toto
	toto		to
۱۰۰۰ کی ۱۱۰ اااا		ANT WATER SANDS	
1 1 1 2	IMPORTA Iter inflow and elevation to which		
		h water roce in hole	

LITHOLOGY RECORD (Attach additional sheet if necessary)

Lithology

From

Thickness

In Feet

From

To

Thickness In Feet

Lithology

То