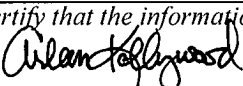


Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008					
		1. WELL API NO. 30-045-35326								
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No FEE								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT		5. Lease Name or Unit Agreement Name HEATON COM B 6. Well Number: 2N <div style="text-align: right; font-weight: bold;"> RCVD OCT 4 '12 OIL CONSV. DIV. DIST. 3 </div>								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator ConocoPhillips			9. OGRID 217817							
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289			11. Pool name or Wildcat BASIN DAKOTA							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	30	31N	11W	I	2049'	S	1592'	E	San Juan
BH:	P	30	31N	11W	I	1245'	S	718'	E	San Juan
13. Date Spud 5/14/2012	14. Date T.D. Reached 6/14/2012		15. Date Rig Released 9/20/2012		16. Date Completed (Ready to Produce) 9/17/2012 GRS		17. Elevations 5861' GL KB 5876'			
18. Total Measured Depth of Well MD 7205' / VD 6974'			19. Plug Back Measured Depth MD 7194' / VD 6963'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GR, CCL, CBL			
22. Producing Interval(s), of this completion - Top, Bottom, Name DAKOTA (7092' - 7176')										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9 5/8"		32.3#, H-40		233'		12 1/4"		76 sx(122cf-22bbls)		3bbls
7"		23#, J-55		4563'		8 3/4"		585 sx(1183cf-210bbls)		48bbls
4 1/2"		11.6#, L-80		7196'		6 1/4"		207 sx(420cf-75bbls)		TOC 3400'
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET		PACKER SET		
					2 3/8", 4.7#, L-80	7130'		N/A		
26. Perforation record (interval, size, and number) DK - .34" DIAM (7092' - 7176') = 2SPF = 48 HOLES					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					7092' - 7176'		Acid - 10bbls 15% HCL, Frac 40,908 gal 70% Foam Slickwater Pad w/ 40,542# AZ 20/40 sand, Pumped 110bbls fluid flush. N2: 2,258,000scf			
28. PRODUCTION										
Date First Production 09/17/2012 GRS		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod or Shut-in) SI				
Date of Test 9/20/2012	Hours Tested 1 HR	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio			
Tubing Press. 780 PSI	Casing Pressure 690 PSI	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)				
			N/A	1731 MCFD	19 BWD					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By				
31. List Attachments This well is a Basin Dakota, Basin Mancos & Blanco Mesaverde being commingled by DHC order # 4531										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33. If an on-site burial was used at the well, report the exact location of the on-site burial Latitude _____ Longitude _____ NAD 1927										
1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 		Printed Name : Arleen Kellywood			Title: Staff Regulatory Technician			Date : 10/3/12		
E-mail Address Arleen.r.kellywood@conocophillips.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

INSTRUCTIONS *Av*

12

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N French Dr, Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd, Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008															
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		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																		
		3. State Oil & Gas Lease No FEE																		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																				
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT		5. Lease Name or Unit Agreement Name HEATON COM B 6. Well Number 2N <div style="text-align: right; font-weight: bold;">RCVD OCT 4 '12</div>																		
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER OIL CONS. DIV.																				
8. Name of Operator ConocoPhillips			9. OGRID 217817 DIST. 3																	
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289			11. Pool name or Wildcat BASIN MANCOS																	
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County										
Surface:	J	30	31N	11W	I	2049'	S	1592'	E	San Juan										
BH:	P	30	31N	11W	I	1245'	S	718'	E	San Juan										
13. Date Spud 5/14/2012	14. Date T.D. Reached 6/14/2012	15. Date Rig Released 9/20/2012		16. Date Completed (Ready to Produce) 9/14/2012 GRS		17. Elevations 5861' GL KB 5876'														
18. Total Measured Depth of Well MD 7205' / VD 6974'		19. Plug Back Measured Depth MD 7194' / VD 6963'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GR, CCL, CBL														
22. Producing Interval(s), of this completion - Top, Bottom, Name MANCOS (6190' - 6400')																				
23. CASING RECORD (Report all strings set in well)																				
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED										
9 5/8"		32.3#, H-40		233'		12 1/4"		76 sx(122cf-22bbls)		3bbls										
7"		23#, J-55		4563'		8 3/4"		585 sx(1183cf-210bbls)		48bbls										
4 1/2"		11.6#, L-80		7196'		6 1/4"		207 sx(420cf-75bbls)		TOC 3400'										
24. LINER RECORD 25. TUBING RECORD																				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET		PACKER SET												
					2 3/8", 4.7#, L-80	7130'		N/A												
26. Perforation record (interval, size, and number) MC - .34" DIAM (6190' - 6400') = 3SPF = 57 HOLES .46" DIAM (6387') = 3SPF = 3 HOLES TOTAL = 60 HOLES				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6190' - 6400'</td> <td>Frac'd 59,514 bbls Linear Gel w/ 101,102# AZ 20/40 sand, Pumped 96bbls fluid flush. N2: 3,000,000scf</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>							DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6190' - 6400'	Frac'd 59,514 bbls Linear Gel w/ 101,102# AZ 20/40 sand, Pumped 96bbls fluid flush. N2: 3,000,000scf						
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28. PRODUCTION																				
Date First Production 09/14/2012 GRS		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI															
Date of Test 9/20/2012	Hours Tested 1 HR	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 17 MCF	Water - Bbl trace BBL	Gas - Oil Ratio													
Tubing Press 780 PSI	Casing Pressure 690 PSI	Calculated 24-Hour Rate	Oil - Bbl N/A	Gas - MCF 418 MCFD	Water - Bbl 6 BWD	Oil Gravity - API - (Corr)														
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold						30. Test Witnessed By														
31. List Attachments This well is a Basin Dakota, Basin Mancos & Blanco Mesaverde being commingled by DIIC order # 4531																				
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																				
33. If an on-site burial was used at the well, report the exact location of the on-site burial Latitude _____ Longitude _____ NAD 1927 1983																				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Printed Name : Arleen Kellywood Title: Staff Regulatory Technician Date : 10/3/12 E-mail Address Arleen.r.kellywood@conocophillips.com																				

INSTRUCTIONS TS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one

copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 698'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 801'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2027'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2496'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 4112'	T. Leadville
T. Queen	T. Silurian	T. Menefee 4374'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 4880'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 5364'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6175'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 6904'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 7019'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

OIL OR GAS
SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology