

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Jun 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-045-35353</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>Elliott Gas Com H</b>
8. Well Number <b>1C</b>
9. OGRID Number <b>217817</b>
10. Pool name or Wildcat <b>Blanco MV/Basin DK/Basin MC</b>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator <b>ConocoPhillips Company</b>	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter <b>J</b> : <b>1445</b> feet from the <b>South</b> line and <b>1875</b> feet from the <b>East</b> line Section <b>26</b> Township <b>30N</b> Range <b>9W</b> NMPM <b>San Juan County</b>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5788' GR</b>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input checked="" type="checkbox"/> CASING REPORT
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/17/12 MIRU AWS 711. NU BOPE. PT csg to 600#/30 min @ 06:45hrs on 09/20/12. Test-OK. PU & TIH w/ 8 3/4" bit. Tagged cmt @ 316', DO cmt to 353'. Drilled ahead to 4200' - Inter TD reached 09/22/12. Circ. Hole & RIH w/ 99jts, 7", 23#, J-55, LT&C csg set @ 4184'. RU to cmt. Pre-flushed w/ 10bbls FW, 10bbls GW & 10bbls FW. Pumped scavenger w/ 19sx(57cf-10bbls=3.02yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite & 0.4% SMS. Lead w/ 456sx(971cf-173bbls=2.13yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite & 0.4% SMS. Tail w/ 97sx(134cf-24bbls=1.38yld) Type III cmt w/ 1% CaCl, 0.25 pps celloflake & 0.2% FL-52. Shut down. Dropped plug & displaced w/ 163 bbls FW. Bumped plug @ 16:02hrs on 09/24/12. Circ. 43 bbls of cmt to surface. WOC. TIH, PT 7" csg to 1500#/30 min @ 01:00hrs on 09/25/12. Test-OK. TIH, w/ 6 1/4" bit, tagged cmt @ 4140' & DO cmt & drilled ahead. TD reached @ 7375' on 09/29/12. Circ. hole & RIH w/ 173jts (BT&C - 15jts, LT&C - 158jts), 4 1/2", 11.6#, L-80 csg set @ 7362'. RU to cmt. Pre-flushed w/ 10bbls FW, 10bbls GW & 10bbls of FW. Pumped scavenger w/ 9sx(28cf-5bbls=3.10yld) Premium lite HS FM, 0.25 pps celloflake, 0.3% CD-32, 6.25pps LCM-1 & 1% FL-52. Tail w/ 262sx(519cf-92bbls=1.98yld) Premium lite HS FM, 0.25 pps celloflake, 0.3% CD-32, 6.25 pps LCM-1 & 1% FL-52. Dropped plug & displaced w/ 114bbls FW. Bumped plug. Plug down @ 16:21hrs on 10/03/12. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 14:00 hrs on 10/04/12. A

PT will be conducted by Completion Rig. Results & TOC will be reported on next report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Arleen Kellywood TITLE Staff Regulatory Technician DATE 10/8/12

Type or print name Arleen Kellywood E-mail address: arleen.r.kellywood@conocophillips.com PHONE: 505-326-9517  
For State Use Only

APPROVED BY: Bob Ball TITLE Deputy Oil & Gas Inspector, District #3 DATE 10/10/12 PC  
Conditions of Approval (if any): A