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Form 3160-5 (AUEUS 2207) UNITED STATES (AUEUS 2207) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				FORM APPROVED OMB No 1004-0137 Expires July 31, 2010 5 Lease Serial No	
				JIC154	
SEP 0450NDRY NOTICES AND REPORTS ON WELLS				6 If Indian, Allottee or Tribe Name	
Do not use this form for proposals to drill or to re-enter an special description of the proposals.				Jıcarilla Apache	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7 If Unit of CA/Agreement, Name and/or No	
1 Type of Well				N/A	
Oil Well Gas Well Other				8 Well Name and No Jicarilla Apache #1	
2 Name of Operator XTO ENERGY INC				9 API Well No. 30-039-06263	
3a Address	3b Phone No (include area code)		10 Field and Pool or Exploratory Area		
382 ROAD 3100 AZTEC, NM 87410		505-333-3100		South Blanco Pictured Cliffs	
4 Location of Well (Footage, Sec., T., NWNW, SEC 33 (D), T26N, R5W, N M P M 990' FNL & 990' FWL	n)		11 Country or Parish, State Rio Arriba, NM		
12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTIO			TION	
✓ Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat		luction (Start/Resume) amation	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair	New Construction	Reco	omplete	Other METER
	Change Plans	Plug and Abandon	Tem	porarily Ábandon	CALIBRATION
Final Abandonment Notice	Convert to Injection	Plug Back	Wate	er Disposal	VARIANCE
13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)					
XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration Due to low volume (less than 100 mcfd). XTO Energy Inc. proposes to calibrate the meter for this well semi-annual.					
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	1				
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14 I hereby certify that the foregoing is tr	ue and correct Name (Printe	ed/Typed)			

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

Malia Villers

Approved by

Signature

ENTERED AFMSS

OCT 0 4 2012

Title Permitting Tech.

8.30-13

Well and Notice Remarks

Doc. Type VARI Type TRIBAL Doc Number Case Number Name 13KJS0043S JIC154 JIC APACHE Operator .
XTO ENERGY INC
XTO ENERGY INC API Well Name Number 300390626300S1 FACILITY JICARILLA APACHE JICARILLA APACHE Date Doc. Number Author Subject Category 10/04/2012 **KEVIN SCHNEIDER** VARI **APPROVAL** 13KJS0043S

Category GENERAL

Date 10/04/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.