RECEIVED

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BURGALLOG LAND MANAGEMENT

SEP 06 2012

FORM APPROVED OMB No 1004-0137

	OWR M	0 1004-01.
	Expires	July 31, 20
ase Serial No		

BUREAU OF LAND MAN SUNDRY NOTICES AND REPO Do not use this form for proposals to abandoned well. Use Form 3160-3 (A	AGEMENT ORTS ON WEI To drill Orato re	e-enter an	eld Offic Nanager	5 Lease Serial No NMSF-077875 6 If Indian, Allottee or	Tribe Name	
SUBMIT IN TRIPLICATE - Other	instructions on pa	age 2		7 If Unit of CA/Agreen N/A	nent, Name and	d/or No
1 Type of Well ☐ Oil Well ☐ Gas Well ☐ Other				8 Well Name and No PO PIPKIN 3		
2 Name of Operator XTO ENERGY INC				9 API Well No 30-045-06551		
3a Address 382 ROAD 3100 AZTEC, NM 87410	3b Phone No (m. 505-333-3100	clude area code	?)	10 Field and Pool or Ex BASIN DAKOTA	cploratory Area	a
4 Location of Well (Footage, Sec., T, R, M, or Survey Description, NENE, SEC 17 (A), T27N, R10W, NMPM 1190° FNL & 850° FEL	j			11 Country or Parish, S SAN JUAN, NM	tate	
12 CHECK THE APPROPRIATE BC	X(ES) TO INDICA	ATE NATURE	OF NOTIC	E, REPORT OR OTHE	R DATA	
TYPE OF SUBMISSION		ТҮР	E OF ACT	ON		
✓ Notice of Intent	Deepen Fracture		Recla	ction (Start/Resume) mation	Water SI Well Into	
Subsequent Report Casing Repair Change Plans	☐ New Cor☐ Plug and		三	nplete orartly Abandon	Other _	CALIBRATION
Final Abandonment Notice Convert to Injection	Plug Bac			Disposal		/ARIANCE

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration Due to low volume (less than 100 mcfd) XTO Energy Inc. proposes to calibrate the meter for this well semi-annually.

Approved by Conditions of approval, if any, are attached Approval of this notice does not warrant	Title	Date OCT 0 5 2012	
THIS SPACE FOR FEI	ENTERED AFMSS		
Signature malia Villes	Date 9.5.12		
MALIA VILLERS	Title PERMITTING TECH.		
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)			

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, feetitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

APPROVED

Well and Notice Remarks

Doc. Number 13KJS1818S Doc. Type VARI

Case Number NMSF077875

Type 311111

Name PIPKIN

API 300450655100S1 FACILITY

Well Name

P O PIPKIN P O PIPKIN Number

3 3

Operator XTO ENERGY INC XTO ENERGY INC

Doc. Number

Date

Author

Subject

Category

13KJS1818S

10/05/2012

KEVIN SCHNEIDER

VARI

APPROVAL

Category

GENERAL

Date 10/05/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice