Form 3160-5 (August 2007)

3a Address

382 ROAD 3100

AZTEC, NM 87410

RECEIVED **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No 1004-0137

SEP 06 2012

Expires July 31, 2010 5 Lease Serial No

10 Field and Pool or Exploratory Area

BASIN DAKOTA

NMSF046563 SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an Manager abandoned well. Use Form 3160-3 (APD) for such proposals. 7 If Unit of CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on page 2 1 Type of Well 8 Well Name and No Fred Feasel L #1 Oil Well Gas Well Other 2 Name of Operator XTO ENERGY INC 9 API Well No 30-045-07030

3b Phone No (include area code)

505-333-3100

4 Location of Well (Footage, Sec., T, R, M, or Survey Description) SENÉ, SEC 32 (H), T 28 N, R 10 W, N M P M 1850 FNL & 790 FEL 11 Country or Parish, State San Juan, NM 12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Water Shut-Off Deepen Production (Start/Resume) Notice of Intent Well Integrity Alter Casing Fracture Treat Reclamation Other METER Casing Repair New Construction Recomplete Subsequent Report CALIBRATION Change Plans Plug and Abandon Temporarily Abandon VARIANCE Final Abandonment Notice Plug Back Convert to Injection Water Disposal

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mcfd). XTO Energy Inc. proposes to calibrate the meter for this well semi-annually

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)		
Malıa Villers	Title Permitting Tech.	
Signature Malia Villes	Date 9.4.12	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		Entered AFMSS
Approved by		OCT 0 5 2012
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		BY felt. I Schneid

(Instructions on page 2)

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Well and Notice Remarks

Doc. Number 13KJS1779S

Doc. Type VARI

Case Number NMSF046563

Type 310771

Name FRED FEASEL

300450703000S1

Well Name FRED FEASEL L FRED FEASEL L

Number

Operator XTO ENERGY INC XTO ENERGY INC

Doc. Number

FACILITY

Date

Author

Subject

Category

13KJS1779S

10/05/2012

KEVIN SCHNEIDER

VARI

APPROVAL

Category

GENERAL

10/05/2012 Date

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.