Santa Fe, NM 87505   Santa Fe, NM 87505   For Env appt	Plan Application  proposed alternative method  proposed alternative method  non-permitted pit, closed-loop system,  em, below-grade tank or alternative request pollution of surface water, ground water or the
District III 1200 South St. Francis.Dr.  District IV 1220 South St. Francis.Dr.  Pit. Closed-Loop System, Below-Grade Tapproposed Alternative Method Permit or Closure  Proposed Alternative Method Permit or Closure  Type of action: Permit of a pit, closed-loop system, below-grade tank, o Modification to an existing permit Closure plan only submitted for an existing permit Closure plan only submitted for an existing permit Closure plan only submitted for an existing permit closed-loop system, below-grade tank, or proposed alternative method  Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank, or proposed alternative method  Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank, or proposed alternative method  Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank, or proposed alternative method  Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank, or proposed alternative method  Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank, or proposed alternative method  Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank, or proposed alternative method  Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank, or proposed alternative method  Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank, or proposed alternative method  Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank, or proposed alternative method  Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank, or proposed alternative method  Instructions: Please submit on	permanent pits and exceptions submit to the Santa Fe ronmental Bureau office and provide a copy to the opriate NMOCD District Office  INK, OF Plan Application  proposed alternative method  or proposed alternative method  non-permitted pit, closed-loop system,  em, below-grade tank or alternative request pollution of surface water, ground water or the mental authority's rules, regulations or ordinances  RID#: 14538
1220 South St. Francis Dr.   1220 South St.   1220 So	permanent pits and exceptions submit to the Santa Fe ronmental Bureau office and provide a copy to the operate NMOCD District Office  Ink, or Plan Application  reproposed alternative method  or proposed alternative method  non-permitted pit, closed-loop system,  em, below-grade tank or alternative request pollution of surface water, ground water or the mental authority's rules, regulations or ordinances  RID#: 14538
Proposed Alternative Method Permit or Closure  Type of action: Permit of a pit, closed-loop system, below-grade tank, o    Nodification to an existing permit   Closure plan only submitted for an existing permitted or below-grade tank, or proposed alternative method   Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system   Please be advised that approval of this request does not relieve the operator of liability should operations result in environment Nor does approval relieve the operator of its responsibility to comply with any other applicable govern    PO Box 4289, Farmington, NM 87499	ronmental Bureau office and provide a copy to the opriate NMOCD District Office  Ink, or  Plan Application  proposed alternative method  proposed alternative method  non-permitted pit, closed-loop system,  em, below-grade tank or alternative request pollution of surface water, ground water or the mental authority's rules, regulations or ordinances  RID#: 14538
Pit, Closed-Loop System, Below-Grade Ta Proposed Alternative Method Permit or Closure  Type of action: Permit of a pit, closed-loop system, below-grade tank, o    Closure of a pit, closed-loop system, below-grade tank, o   Modification to an existing permit     Closure plan only submitted for an existing permitted of below-grade tank, or proposed alternative method   Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system   Please be advised that approval of this request does not relieve the operator of hability should operations result in environment Nor does approval relieve the operator of its responsibility to comply with any other applicable govern   Operator: Burlington Resources Oil & Gas Company, LP OGI   Address: PO Box 4289, Farmington, NM 87499     Facility or well name: Culpepper Martin SRC 4   API Number: 30-045-12204 OCD Permit Number     U/L or Qtr/Qtr: N(SE/SW) Section: 28 Township: 32N Range: 12W     Center of Proposed Design: Latitude: 36.95239 N Longitude: 108     Surface Owner: Federal State Remarks Private Tribal Trust or Indian Allowards Permanent     Pit: Subsection F or G of 19 15 17 11 NMAC     Permanent Emergency Cavitation P&A	ronnental Bureau office and provide a copy to the opriate NMOCD District Office  Ink, or  Plan Application  proposed alternative method  proposed alternative method  non-permitted pit, closed-loop system,  em, below-grade tank or alternative request pollution of surface water, ground water or the mental authority's rules, regulations or ordinances  RID#: 14538
Pit, Closed-Loop System, Below-Grade Target Proposed Alternative Method Permit or Closure    Proposed Alternative Method Permit or Closure	Plan Application  reproposed alternative method  or proposed alternative method  non-permitted pit, closed-loop system,  em, below-grade tank or alternative request  pollution of surface water, ground water or the mental authority's rules, regulations or ordinances  RID#: 14538
Type of action: Permit of a pit, closed-loop system, below-grade tank, o    X Closure of a pit, closed-loop system, below-grade tank, o   Modification to an existing permit   Closure plan only submitted for an existing permitted or   below-grade tank, or proposed alternative method   Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system   Please be advised that approval of this request does not relieve the operator of hability should operations result in   environment Nor does approval relieve the operator of its responsibility to comply with any other applicable govern   Operator: Burlington Resources Oil & Gas Company, LP	Plan Application  proposed alternative method  proposed alternative method  non-permitted pit, closed-loop system,  em, below-grade tank or alternative request  pollution of surface water, ground water or the mental authority's rules, regulations or ordinances  RID#: 14538
Type of action: Permit of a pit, closed-loop system, below-grade tank, o    X   Closure of a pit, closed-loop system, below-grade tank,     Modification to an existing permit     Closure plan only submitted for an existing permitted of below-grade tank, or proposed alternative method     Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system. Please be advised that approval of this request does not relieve the operator of hability should operations result in environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable govern     Department   Burlington Resources Oil & Gas Company, LP   OGI     Address:   Burlington Resources Oil & Gas Company, LP   OGI     Address:   PO Box 4289, Farmington, NM 87499     Facility or well name:   Culpepper Martin SRC 4     API Number:   30-045-12204   OCD Permit Number     J/L or Qtr/Qtr:   N(SE/SW)   Section:   28   Township:   32N   Range:   12W     Center of Proposed Design:   Latitude:   36.95239   °N   Longitude:   108     Surface Owner:   Federal   State   X   Private   Tribal Trust or Indian Allows     Pitt:   Subsection F or G of 19 15 17 11 NMAC     Temporary   Drilling   Workover     Permanent   Emergency   Cavitation   P&A	proposed alternative method or proposed alternative method non-permitted pit, closed-loop system,  em, below-grade tank or alternative request pollution of surface water, ground water or the mental authority's rules, regulations or ordinances  RID#: 14538
X   Closure of a pit, closed-loop system, below-grade tank,   Modification to an existing permit   Closure plan only submitted for an existing permitted of below-grade tank, or proposed alternative method   Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system. Please be advised that approval of this request does not relieve the operator of hability should operations result in environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable govern   Operator:   Burlington Resources Oil & Gas Company, LP   OGI   Address:   PO Box 4289, Farmington, NM 87499	non-permitted pit, closed-loop system,  em, below-grade tank or alternative request pollution of surface water, ground water or the mental authority's rules, regulations or ordinances  RID#: 14538
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Modification to an existing permit  Closure plan only submitted for an existing permitted of below-grade tank, or proposed alternative method  Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system of this request does not reheve the operator of hability should operations result in environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governorment. Proposed Description Resources Oil & Gas Company, LP  OGLAddress: PO Box 4289, Farmington, NM 87499  Facility or well name: Culpepper Martin SRC 4  API Number: 30-045-12204  OCD Permit Number: Journal of the proposed Design: Latitude: 36.95239 °N Longitude: 108  Surface Owner: Federal State Resources Tribal Trust or Indian Allowards Company Drilling Workover  Permanent Emergency Cavitation P&A	non-permitted pit, closed-loop system,  em, below-grade tank or alternative request pollution of surface water, ground water or the mental authority's rules, regulations or ordinances  RID#: 14538
Closure plan only submitted for an existing permitted of below-grade tank, or proposed alternative method  Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system of the properties of the	em, below-grade tank or alternative request pollution of surface water, ground water or the mental authority's rules, regulations or ordinances  RID#: 14538
below-grade tank, or proposed alternative method  Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system of the person of the per	em, below-grade tank or alternative request pollution of surface water, ground water or the mental authority's rules, regulations or ordinances  RID#: 14538
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Please be advised that approval of this request does not relieve the operator of hability should operations result in environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable govern operator:    Description   Burlington Resources   Oil & Gas Company, LP   OGladdress:   PO Box 4289, Farmington, NM 87499	pollution of surface water, ground water or the mental authority's rules, regulations or ordinances  RID#: 14538
environment Nor does approval relieve the operator of its responsibility to comply with any other applicable govern  Departor: Burlington Resources Oil & Gas Company, LP  OGI  Address: PO Box 4289, Farmington, NM 87499  Facility or well name: Culpepper Martin SRC 4  API Number: 30-045-12204  OCD Permit Number  U/L or Qtr/Qtr: N(SE/SW) Section: 28 Township: 32N Range: 12W  Center of Proposed Design: Latitude: 36.95239 °N Longitude: 108  Surface Owner: Federal State X Private Tribal Trust or Indian Allow  Pit: Subsection F or G of 19 15 17 11 NMAC  Temporary Drilling Workover  Permanent Emergency Cavitation P&A	nental authority's rules, regulations or ordinances  RID#: 14538
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Facility or well name: Culpepper Martin SRC 4  API Number: 30-045-12204 OCD Permit Number  U/L or Qtr/Qtr: N(SE/SW) Section: 28 Township: 32N Range: 12W  Center of Proposed Design: Latitude: 36.95239 °N Longitude: 108  Surface Owner: Federal State X Private Tribal Trust or Indian Allo  Pit: Subsection F or G of 19 15 17 11 NMAC  Temporary Drilling Workover  Permanent Emergency Cavitation P&A	County: Rio Arriba
API Number: 30-045-12204 OCD Permit Number  U/L or Qtr/Qtr: N(SE/SW) Section: 28 Township: 32N Range: 12W  Center of Proposed Design: Latitude: 36.95239 °N Longitude: 108  Surface Owner: Federal State X Private Tribal Trust or Indian Allo  Pit: Subsection F or G of 19 15 17 11 NMAC  Temporary Drilling Workover  Permanent Emergency Cavitation P&A	County: Rio Arriba
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Center of Proposed Design: Latitude: 36.95239 °N Longitude: 108  Surface Owner: Federal State N Private Tribal Trust or Indian Allo  Pit: Subsection F or G of 19 15 17 11 NMAC  Temporary Drilling Workover  Permanent Emergency Cavitation P&A	County. No Arriba
Surface Owner: Federal State X Private Tribal Trust or Indian Allo  Pit: Subsection F or G of 19 15 17 11 NMAC  Temporary Drilling Workover Permanent Emergency Cavitation P&A	<b>1.10336</b> °W NAD: X 1927 1983
Pit: Subsection F or G of 19 15 17 11 NMAC  Temporary Drilling Workover  Permanent Emergency Cavitation P&A	
Temporary Drilling Workover  Permanent Emergency Cavitation P&A	iment
Permanent Emergency Cavitation P&A	RCVD OCT 9 '12 OIL CONS. DIV
	DIST. 3
	Trvc Ouler
String-Reinforced	
Liner Seams Welded Gractory Other Volume bbl	Dimensions L x W x D
3	
X Closed-loop System: Subsection H of 19 15 17 11 NMAC	
Type of Operation. X P&A Drilling a new well Workover or Drilling (Applies to activity notice of intent)	ies which require prior approval of a permit or
Drying Pad X Above Ground Steel Tanks Haul-off Bins Other	
Lined Unlined Liner type Thickness mil LLDPE HDPE	PVD Other
Liner Seams   Welded   Factory   Other	
4	
Below-grade tank: Subsection I of 19 15 17 11 NMAC	
Volumebbl Type of fluid	
Tank Construction material	
Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic	overflow shut-off
Visible sidewalls and liner Visible sidewalls only Other	
Liner Type Thickness mil HDPE PVC Other	
5	
Alternative Method:	
Submittal of an exception request is required Exceptions must be submitted to the Santa Fe Environmental	

Form C-144

Oil Conservation Division

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6		
Encing: Subsection D of 19 15 17 11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)		
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, ins	titution or chu	rch)
Four foot height, four strands of barbed wire evenly spaced between one and four feet		
Alternate Please specify		
Netting Subsection English 17.11 NIMAC (Analysis to many south start and annual control to the following		
Netting: Subsection E of 19 15 17.11 NMAC (Applies to permanent pits and permanent open top tanks)		
Screen Netting Other		
Monthly inspections (If netting or screening is not physically feasible)		
8		
Signs: Subsection C of 19 15 17 11 NMAC		
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers		
X Signed in compliance with 19 15 3 103 NMAC		
Signed in companies with 13 13 7 to 144.10		
Administrative Approvals and Exceptions:  Justifications and/or demonstrations of equivalency are required Please refer to 19 15 17 NMAC for guidance		
Please check a box if one or more of the following is requested, if not leave blank:		
Administrative approval(s) Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for constants.	sideration of a	pproval
(Fencing/BGT Liner)	naciation of ap	provui
Exception(s) Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval		
10		
Siting Criteria (regarding permitting): 19.15.17.10 NMAC		
Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the		
appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for		
consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria		
does not apply to drying pads or above grade-tanks associated with a closed-loop system.		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.	Yes	$\square_{No}$
- NM Office of the State Engineer - iWATERS database search, USGS; Data obtained from nearby wells		
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake		□No.
(measured from the ordinary high-water mark).		
- Topographic map; Visual inspection (certification) of the proposed site		
	l	П.,
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial	Yes	∐No
application.		
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	∐NA	
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No
(Applied to permanent pits)	□NA	
- Visual inspection (certification) of the proposed site, Aerial photo, Satellite image		
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering	Yes	□No
purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.		L1N0
- NM Office of the State Engineer - IWATERS database search, Visual inspection (certification) of the proposed site		
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	Yes	No
adopted pursuant to NMSA 1978, Section 3-27-3, as amended	-	
- Written confirmation or verification from the municipality; Written approval obtained from the municipality		
Within 500 feet of a wetland.	Yes	∐No
- US Fish and Wildlife Wetland Identification map, Topographic map, Visual inspection (certification) of the proposed site		
Within the area overlying a subsurface mine.	Yes	No
- Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division		
Within an unstable area.	Yes	∐No
- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS, NM Geological		
Society; Topographic map	l,	
Within a 100-year floodplain - FEMA map	Yes	∐No
a arter a strict	i.	

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19 15 17.9 NMAC		
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.		
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9		
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15 17.10 NMAC		
Design Plan - based upon the appropriate requirements of 19.15 17 11 NMAC		
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17 12 NMAC		
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of		
19.15.17 9 NMAC and 19 15 17.13 NMAC		
Previously Approved Design (attach copy of design)  API		
12		
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached		
Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9		
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC		
Design Plan - based upon the appropriate requirements of 19.15.17 11 NMAC		
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15.17 12 NMAC		
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15 17.9		
NMAC and 19.15.17.13 NMAC		
Previously Approved Design (attach copy of design)  API		
Previously Approved Operating and Maintenance Plan API		
13		
Permanent Pits Permit Application Checklist: Subsection B of 19 15 17.9 NMAC		
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.    Underscolous Papert   based went to recover the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.		
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19 15 17.9 NMAC  Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15 17.10 NMAC		
Climatological Factors Assessment		
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15 17.11 NMAC		
Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19.15.17 11 NMAC		
Leak Detection Design - based upon the appropriate requirements of 19.15 17 11 NMAC		
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17 11 NMAC		
Quality Control/Quality Assurance Construction and Installation Plan		
☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17 12 NMAC ☐ Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15 17.11 NMAC		
Nuisance or Hazardous Odors, including H2S, Prevention Plan		
Emergency Response Plan		
Oil Field Waste Stream Characterization		
Monitoring and Inspection Plan		
Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19 15.17.9 NMAC and 19.15.17.13 NMAC		
Closure Fian - based upon the appropriate requirements of Subsection C of 19 13.17.9 NMAC and 19.13.17.13 NMAC		
14 Proposed Closure: 19 15 17.13 NMAC		
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.		
Type Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System		
Alternative		
Proposed Closure Method Waste Excavation and Removal  Waste Removal (Closed-loop systems only)		
On-site Closure Method (only for temporary pits and closed-loop systems)		
In-place Burial On-site Trench		
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)		
15		
Waste Excavation and Removal Closure Plan Checklist: (19.15 17 13 NMAC) Instructions: Each of the following items must be attached to the closure plan.		
Please indicate, by a check mark in the box, that the documents are attached.    Destroyle and Procedure - based was the compound as a vicinity and the vicinity and the vicinity and the vicinity and vicinity		
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC  Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15 17.13 NMAC		
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)		
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC		
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15.17.13 NMAC		
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15 17.13 NMAC		

Form C-144 Oil Conservation Division

16 Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Str	eel Tanks or Haul-off Bins Only: (19.15 17.13 D NMAC)				
Instructions Please identify the facility or facilities for the disposal of liquids, drillin facilities are required	g fluids and drill cultings Use attachment if more than two				
Disposal Facility Name.	Disposal Facility Permit #	<u></u>			
Disposal Facility Name:	Disposal Facility Permit #	<del></del>			
Will any of the proposed closed-loop system operations and associated activiting Yes (If yes, please provide the information No		service and			
Required for impacted areas which will not be used for future service and operations  Soil Backfill and Cover Design Specification - based upon the appropriate Re-vegetation Plan - based upon the appropriate requirements of Subsection Plan - based upon the appropriate requirem	nate requirements of Subsection H of 19 15.17 13 NMA ection I of 19 15 17 13 NMAC	AC			
Siting Criteria (Regarding on-site closure methods only: 19 15 17 10 NMAC  Instructions Each siting criteria requires a demonstration of compliance in the closure plan Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Justifications and/or demonstrations of equivalency are required. Please refer to 19 15 17 10 NMAC for guidance.					
Ground water is less than 50 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search, USGS Data ob	tained from nearby wells	Yes No			
Ground water is between 50 and 100 feet below the bottom of the buried wast	e	Yes No			
- NM Office of the State Engineer - IWATERS database search, USGS, Data obt	ained from nearby wells	□N/A			
Ground water is more than 100 feet below the bottom of the buried waste		Yes No			
- NM Office of the State Engineer - iWATERS database search; USGS, Data obt	ained from nearby wells	□ N/A			
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other signific (measured from the ordinary high-water mark).	cant watercourse or lakebed, sinkhole, or playa lake	Yes No			
- Topographic map, Visual inspection (certification) of the proposed site		— — — — — — — — — — — — — — — — — — —			
Within 300 feet from a permanent residence, school, hospital, institution, or church in - Visual inspection (certification) of the proposed site, Aerial photo, satellite image	**	Yes No			
Within 500 horizontal feet of a private, domestic fresh water well or spring that less th purposes, or within 1000 horizontal fee of any other fresh water well or spring, in exis  - NM Office of the State Engineer - iWATERS database, Visual inspection (certif Within morroporated municipal boundaries or within a defined municipal fresh water w	tence at the time of the initial application (cation) of the proposed site	Yes No			
pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality, Written approval obt	ained from the municipality	П. П.			
Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification map, Topographic map, Visual insp	pection (certification) of the proposed site	∐Yes ∐No			
Within the area overlying a subsurface mine	Amend Duncies	Yes No			
<ul> <li>Written confirantion or verification or map from the NM EMNRD-Mining and N</li> <li>Within an unstable area</li> </ul>	Willer at Division	Yes No			
- Engineering measures incorporated into the design, NM Bureau of Geology & M Topographic map	Ineral Resources, USGS, NM Geological Society,				
Within a 100-year floodplain - FEMA map		Yes No			
On-Site Closure Plan Checklist: (19 15 17 13 NMAC) Instructions: Each of the following items must bee attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.					
Siting Criteria Compliance Demonstrations - based upon the appropria	te requirements of 19 15 17 10 NMAC				
Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19 15.17 13 NMAC					
Construction/Design Plan of Burial Trench (if applicable) based upon	the appropriate requirements of 19 15 17.11 NMAC				
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirements of 19.15 17 11 NMAC					
Protocols and Procedures - based upon the appropriate requirements of 19 15 17.13 NMAC					
Confirmation Sampling Plan (if applicable) - based upon the appropria					
Waste Material Sampling Plan - based upon the appropriate requirement		annat ha aghiayad)			
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)  Soil Cover Design - based upon the appropriate requirements of Subsection H of 19 15 17.13 NMAC					
Re-vegetation Plan - based upon the appropriate requirements of Subsection 1 of 19 15.17 13 NMAC					
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17.13 NMAC					

19 Operator Application Certification:
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief
Name (Print) Title
Signature Date
e-mail address Telephone
20 OCD Approval: Permit Application (including closure plan) Closure Plan (only). OCD Conditions (see attachment)
04.40
Title: 600 ique Office (9CD Permit Number:
21  Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC
Instructions. Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure
report is required to be submitted to the division within 60 days of the completion of the closure activities—Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed
X Closure Completion Date: 9/22/2012
A Cosure competion Date
Clasura Mathada
Closure Method:  Waste Excavation and Removal  On-site Closure Method  Alternative Closure Method  X Waste Removal (Closed-loop systems only)
If different from approved plan, please explain
23 <u>Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:</u>
Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities
were utilized.
Disposal Facility Name Envirotech / JFJ Landfarm % IEI Disposal Facility Permit Number NM-01-0010 NM-01-0010B
Disposal Facility Name Basin Disposal Facility Disposal Facility Permit Number NM-01-005
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?  Yes (If yes, please demonstrate compliane to the items below)  X No
Required for impacted areas which will not be used for future service and operations.  Site Reclamation (Photo Documentation)
Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
24
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.
Proof of Closure Notice (surface owner and division)
Proof of Deed Notice (required for on-site closure)
Plot Plan (for on-site closures and temporary pits)
Confirmation Sampling Analytical Results (if applicable)
Waste Material Sampling Analytical Results (if applicable)
Disposal Facility Name and Permit Number
Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique Site Reclamation (Photo Documentation)
On-site Closure Location Latitude Longitude NAD 1927 1983
1705 1705 1705 1705 1705 1705 1705 1705
25
Operator Closure Certification:
I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that
the closure complies with all applicable closure requirements and conditions specified in the approved closure plan
Name (Print) Dollie L Busse Title Staff Regulatory Technician
Signature Date 16/9/12
e-mail address dollie busse@conocophillips.com Telephone (505) 324-6104