

RECEIVED

Form 3160-5  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SEP 06 2012

FORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5 Lease Serial No NMSF-078089
6a If Indian, Allottee or Tribe Name N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2 Name of Operator XTO ENERGY INC	
3a Address 382 ROAD 3100 AZTEC, NM 87410	3b Phone No (include area code) 505-333-3100
4 Location of Well (Footage, Sec., T, R, M, or Survey Description) NENE, SEC 22 (A), T27N, R11W, N M P M 795' FNL & 825' FEL	

7 If Unit of CA/Agreement, Name and/or No N/A
8 Well Name and No SCOTT E FEDERAL 14
9 API Well No 30-045-24630
10 Field and Pool or Exploratory Area WEST KUTZ PICTURED CLIFFS
11 Country or Parish, State SAN JUAN, NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>METER</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>CALIBRATION</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>VARIANCE</u>

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection )

XTO Energy Inc would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mcf) XTO Energy Inc. proposes to calibrate the meter for this well semi-annually

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) MALIA VILLERS	Title PERMITTING TECH.
Signature <u>malia villers</u>	Date <u>9.5.12</u>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ENTERED  
AFMSS

Approved by	Title	Date <u>OCT 05 2012</u>
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	BY <u>W.J. Schneider</u>

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

ACCEPTED FOR RECORD

NMOCD

APPROVED

# Well and Notice Remarks

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Doc. Number 13KJS1796S	Doc. Type VARI	Case Number NMSF078089	Type 311111	Name SCOTT
API 300452463000S1 FACILITY	Well Name SCOTT E FEDERAL SCOTT E FEDERAL	Number 14 14	Operator XTO ENERGY INC XTO ENERGY INC	
Doc. Number 13KJS1796S	Date 10/05/2012	Author KEVIN SCHNEIDER	Subject VARI	Category APPROVAL

Category GENERAL

Date 10/05/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by written notice.