Form 3160-5 (August 2007)

Subsequent Report

Final Abandonment Notice

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Casing Repair

___ Change Plans

Convert to Injection

SEP 06 2012

FORM A	PPRO	VED
OMB No	1004	-0137
Evnirac II	du 21	2010

Other METER

CALIBRATION

VARIANCE

	Expires	July 31, 2010	
Lease Serial No			_
ASE079968			

		141/101 010000	
Do not use this form for propo	SUNDRY NOTICES AND REPORTS ON WELL Ston Field Office Do not use this form for proposals to drill of to re-enter(an) anayen abandoned well. Use Form 3160-3 (APD) for such proposals.		
SUBMIT IN TRIPLICATE – Other instructions on page 2		7 If Unit of CA/Agreement, Name and/or No NMNM-108220, NMNM-108219	
1 Type of Well Oil Well Gas Well Oo	ther	8 Well Name and No ROPCO 4 #1	
2 Name of Operator XTO ENERGY INC		9 API Well No 30-045-30366	
3a Address 382 ROAD 3100 AZTEC, NM 87410	3b Phone No (include area code) 505-333-3100	10 Field and Pool or Exploratory Area BASIN FC/TWIN MOUNDS FRUITLAND SAND PC	
4 Location of Well (Footage, Sec., T , R , M , or Survey De. NENE, SEC 4 (A), T29N, R14W, NMPM 370' FNL & 1205' FEL	scription)	11 Country or Parish, State SAN JUAN, NM	
12 CHECK THE APPROPRI	ATE BOX(ES) TO INDICATE NATURE OF NO	OTICE, REPORT OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF /	ACTION	
Notice of Intent Acidize Alter Casing		Production (Start/Resume) Water Shut-Off Reclamation Well Integrity	

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

New Construction

Plug and Abandon

Plug Back

Recomplete

Water Disposal

Temporarily Abandon

XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mcfd) XTO Energy Inc. proposes to calibrate the meter for this well semi-annually.

Signature Maliq Culton	Date 4.5.12	
	DERAL OR STATE OFFIC	CE USE ENTERED AFMSS
Approved by	Title	Date OCT 0 5 2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant that the applicant holds legal or equitable title to those rights in the subject lease which entitle the applicant to conduct operations thereon	* I	BY_1e/K.J. Schneide
Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for an fictitious or fraudulent statements or representations as to any matter within its jurisdic (Instructions on page 2)	y person knowingly and willfully to m	nake to any department or agency of the United States any false,
(Instructions on page 2)		ACCEPTED

Well and Notice Remarks

Doc Number 13KJS1807S	Doc. Type VARI	Case Num NMNM10821 NMNM10822	9	Type 318310 318310	Name
API 300453036600C1 300453036600C2 FACILITY	ROPCO 4 ROPCO 4 ROPCO 4	/ell Name	Number 1 1 1	XTO EÍ XTO EI	perator NERGY INC NERGY INC NERGY INC
Doc. Number 13KJS1807S	Date 10/05/2012	Author KEVIN SCHNEIDER		Sub VARI ·	ect Category APPROVAL

Date 10/05/2012

Category GENERAL

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.