Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB No 1004-0137

SEP 06 2012 5 Lease Serial No

Expires July 31, 2010

NMSF079162 SUNDRY NOTICES AND REPORTS ON WELLSnington Field Configuration, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enteriand Mana Mana Mana abandoned well. Use Form 3160-3 (APD) for such proposals. 7 If Unit of CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on page 2 1 Type of Well 8 Well Name and No Oil Well Gas Well Other MKL #14 2 Name of Operator XTO ENERGY INC 9 API Well No 30-039-06712 3a Address 382 ROAD 3100 3b Phone No (include area code) 10 Field and Pool or Exploratory Area S BLANCO PICTURED CLIFFS AZTEC, NM 87410 505-333-3100 4 Location of Well (Footage, Sec., T, R, M, or Survey Description) SWNW, SEC 5 (E) T26N, R7W, N M P M 1650' FNL & 990' FWL 11 Country or Parish, State Rio Arriba, NM 12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Deepen Water Shut-Off Acidize Production (Start/Resume) ✓ Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Other METER New Construction Casing Repair Recomplete Subsequent Report CALIBRATION Change Plans Plug and Abandon Temporarily Abandon **VARIANCE** Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection) XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mcfd) XTO Energy Inc proposes to calibrate the meter for this well semi-annually 14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Malia Villers Title Permitting Tech

Title 18 U.S.C. Section 1001 and Fitle 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

VUlles

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would

(Instructions on page 2)

entitle the applicant to conduct operations thereon

Signature

Approved by



ENTERED

AFMSS

OCT 0 5 2012

Date 9.5.12

Well and Notice Remarks

Doc Number 13KJS1831S	Doc Type VARI	Case Nu NMSF0791			Type 311111	Name MKL, MILE	ES FEDERAL, BURNS
API 300390671200S1 FACILITY	MKL MKL	Well Name	14 14	Number		Operator O ENERGY I O ENERGY I	
Doc Number	Date 10/05/2012	Author . KEVIN SCHNEIDER			VARI	Subject	Category APPROVAL

Category GENERAL

Date 10/05/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.