Form 3160-5 (August 2007)

RECEIVED **UNITED STATES** DEPARTMENT OF THE INTERIOR

SEP 06 2012

FORM APPROVED OMB No 1004-0137

BUREAU OF LAND MANAGEMENT

Expires July 31, 2010

SUNDRY N Do not use this f abandoned well.	OTICES AND REPO form for proposals to Use Form 3160-3 (A	DRTS ON WELLS to drill or to ซื้อเล็กเล็ก NPD) for รมัติที proposal	Field Offic Manage Is.	6 If Indian, Allottee or N/A ท e กัน	Tribe Name	
SUBMIT IN TRIPLICATE – Other instructions on page 2				7 If Unit of CA/Agreement, Name and/or No N/A		
Type of Well				8 Well Name and No PO PIPKIN 2G		
2 Name of Operator XTO ENERGY INC				9 API Well No 30-045-34169		
3a Address 382 ROAD 3100 AZTEC, NM 87410		3b Phone No <i>(include area co</i>) 505-333-3100	de)	10 Field and Pool or E BASIN DAKOTA/BA		
4 Location of Well (Footage, Sec., T., NENW, SEC & (C) T27N, R10W, NMPM 670' FNL & 1345' FWL	R _. M., or Survey Description	j		11 Country or Parish, SAN JUAN, NM	State	
12 CHEC	K THE APPROPRIATE BO	OX(ES) TO INDICATE NATUR	E OF NOTIC	E, REPOR F OR OTHE	ER DATA	
TYPE OF SUBMISSION TYPE OF ACT			ION			
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Recla Recon Temp	uction (Start/Resume) umation mplete porarily Abandon t Disposal	Well I	Shut-Off Integrity METER CALIBRATION VARIANCE
13 Describe Proposed or Completed Of the proposal is to deepen directions. Attach the Bond under which the wifollowing completion of the involvesting has been completed. Final determined that the site is ready for XTO Energy Inc. would like to requemefd). XTO Energy Inc. proposes to	ally or recomplete horizontal york will be performed or pro- ed operations. If the operation Abandonment Notices must final inspection.)	ly, give subsurface locations and ovide the Bond No on file with E on results in a multiple completion be filed only after all requirements. Shore Order #5 that requires of the contract of t	measured an BLM/BIA R on or recompl ts, including i	d true vertical depths of equired subsequent rep- letion in a new interval, reclamation, have been	f all pertinent orts must be f a Form 3160 completed an	markers and zones filed within 30 days 1-4 must be filed once and the operator has

14 I hereby cer	rtify that the foregoing is true an	nd correct Name (Printed/Typed)		
MALIA VILLERS Tutl		le PERMITTING TECH		
Signature	maia	viles Da	te 9.5.12	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		ENTERED AFMSS		
Approved by			Title	Date OCT 0 5 2012
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		y Office	By <u>[e] K.J. Schnaider</u>	
T. d. 10 11 0 0	C 1001 1T4 42110.6	3.6 . 1313 1	1 110 11 1 1 1	64 11 4 1644 64

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

ACCEPTED FOR RECORD

Well and Notice Remarks

Doc Number 13KJS1819S	Doc Type VARI	Case Nui NMSF0778		Type N 311111 PIP	ame KIN
API Well Nam 300453416900C1 P O PIPKIN 300453416900C2 P O PIPKIN FACILITY P O PIPKIN		l Name	Number 2G 2G 2G	XTO EŃ! XTO EN!	rator ERGY INC ERGY INC ERGY INC
Doc Number 13KJS1819S	Date 10/05/2012	Author KEVIN SCHNEIDER		Subject VARI ·	ct Category APPROVAL
	,			,	
Category GENERA		Date 10/05/2012			

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.