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Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

SEP 25 2012

CODAL ADDROVED

FORM APPROVED	
OMB N	o. 1004-0137
Expires	July 31, 201

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WEELISINGTON Field Office 078860 Do not use this form for proposals to drill or to re-enter and Managen lendan, Allottee or Tribe Name RCVD OCT 12'12 abandoned well. Use Form 3160-3 (APD) for such proposals 7. If Unit of CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on page 2. OIL CONS. DIV 1 Type of Well 8. Well Name and No DIST. 3 Oil Well Gas Well Other Escrito 124-2409 01H 2. Name of Operator Encana Oil & Gas (USA) Inc. 9. API Well No 30-045-35322 3b Phone No. (include area code) 10. Field and Pool or Exploratory Area 3a Address 370 17th Street, Suite 1700 Denver, CO 80202 Bisti - Lower Gallup 720-876-3437 4 Location of Well (Footage, Sec., T,R,M., or Survey Description) SHL: 1935 FSL, 205 FEL Section 24, T24N, R9W BHL: 1857 FSL, 363 FWL Section 24, T24N, R9W 11 Country or Parish, State San Juan County, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Water Shut-Off Production (Start/Resume) Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Other Casing/Cement Job Casing Repair New Construction Recomplete ✓ Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Convert to Injection Plug Back Water Disposal Final Abandonment Notice 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Utilized synthetic oil-based mud system, kicked off 5100' lateral at 4920'TVD/MD on 9/3/12. TD reached 9/13/12. TD at 10,020'MD/5446'TVD. Set production liner 9/16/12. Hole diameter: 6 1/8", production string diameter: 4 1/2", production string weight and grade 11.6ppf SB80 LTC. Depth of 6 1/8" hole from 5695'-10,020'MD. Float shoe at 10,018'MD and float collar at 10,005'. Production liner set from 5403'-10,018'. Set 17 external swellable casing packers for isolation of production string at the following dephts: (1) 9791', (2) 9529', (3) 9268', (4) 9006', (5) 8786', (6) 8524', (7) 8265', (8) 8045', (9) 7794', (10) 7522', (11) 7261', (12) 7041', (13) 6781', (14) 6520', (15) 6259', (16) 6038', (17) 5777'. ✓ Rig released 9/17/12. ACCEPTED FOR RECORD OCT 1 @ 2012 FARMINGTON FIELD OFFICE BY TL Salvers 14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Amanda Cavoto Title Engineering Technologist manda Cai Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Date Title Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office entitle the applicant to conduct operations thereon

(Instructions on page 2)

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Title 18 U S C Section 1001 and Title 43 U.S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,