

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 11 2012

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill on, re-enter, or abandon well. Use Form 3160-3 (APD) for such proposals.

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No SF-078777
2 Name of Operator WPX Energy Production, LLC		6 If Indian, Allottee or Tribe Name
3a Address PO Box 640 Aztec, NM 87410	3b Phone No (include area code) 505-333-1808	7 If Unit of CA/Agreement, Name and/or No Rosa Unit
4 Location of Well (Footage Sec T R M or Survey Description) Sut 1626' T1N1 & 1884' FEL, BHL 700' FSL & 2528' FEL, sec 30, T31N, R4W		8 Well Name and No Rosa Unit #63
		9 API Well No 30-039-21395
		10 Field and Pool or Exploratory Area Basin Fruitland Coal
		11 Country or Parish, State Rio Arriba, NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Isolate Ojo Alamo</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>And plug vertical</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>section</u>

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

WPX intends to isolate the Ojo Alamo formation and plug the vertical portion of this well as per the attached plan and wellbore diagram. This confirms verbal approval given Jamie Hall by Jim Lovato (BLM) and Brandon Powell (NMOCD).

RCVD OCT 16 '12
OIL CONS. DIV.
DIST. 3

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

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Please be aware of seasonal closures.

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Larry Higgins		Title Permit Supervisor
Signature <i>Larry Higgins</i>		Date 10/11/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>Jim Lovato</i>	Title <i>Petr. Eng</i>	Date <i>10/12/12</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD *AV*



Rosa Unit #63 Vertical P&A Proposal:

Current Status RBP in vertical @ 2796' & RBP in lateral @ 2896'

- 1 Remove RBP @ 2896'
2. Hydraulic cut 4-1/2" casing @ 2940' (105' into Kirtland – Top of Kirtland @ 2835') retrieving 247' casing
- 3 TIH w/ 4-1/2" casing tied back to surface, bottom to top as follows
 - a Pack off and overshot (Knight OilTools) to tie into 4-1/2" casing @ 2940'
 - b 1 joint 4-1/2" casing, ECP @ 2898' & DV tool @ 2883' (Halliburton)
 - c 4-1/2" casing to surface
4. TIH w/ CBP below ECP set @ 2900'
5. Pressure up to inflate ECP
6. Pump cement (Halliburton)
 - a Drop opening tool to open DV tool ports
 - b Cement to cover from volume behind pipe from 2898' to 2374'
 - c Drop closing tool to displace cement and close DV tool ports
7. TIH w/ drill bit, drill collars & PH6 to drill out cement & CBP, cleaning out to lateral PBTD @ 5690'
8. TIH w/ RBP set in lateral @ 2950' and chart pressure test to 500psi for 30 min
9. Retrieve RBP
10. TIH w/ CBL logging from 2950' to 2300' to ensure cement integrity
- 11 TIH w/ 2-3/8" tubing landed in lateral @ 3000'
- 12 TIH w/ 2" x 1-1/2" x 12' sand pro rod pump and rod string landed @ 2967'
- 13 Return well to production as horizontal Fruitland completion

POST VERTICAL P&A

ROSA UNIT #063- ReEntry BASIN FRUITLAND COAL

Location

SHL 1626' FNL & 1884' FEL
SW/NE Sec 30(G), T31N, R04W
BHL1045' FSL & 2443' FEL
SW/SE Sec 30(O), T31N, R-04W
Rio Arriba, New Mexico

Elevation 6541' GR
API # 30-039-21395

Spud 06/27/77

Completed DK 10/24/77

Completed FC 08/10/93

Cavitated FC 11/05/99

1st Delivered 3/31/94

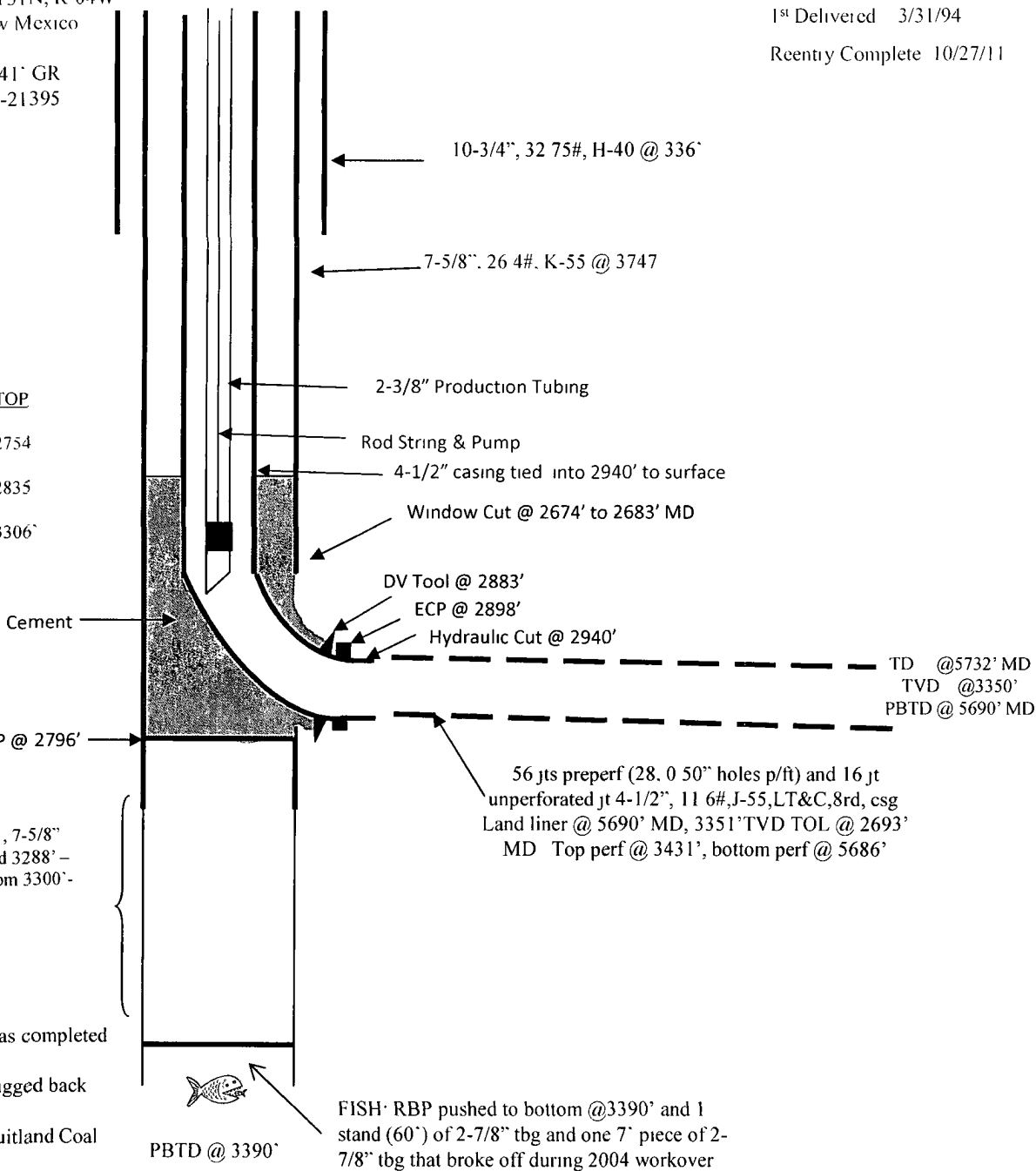
Reentry Complete 10/27/11

FORMATION TOP

Ojo Alamo 2754

Kirtland 2835

Fruitland 3306'



Workover History

1977 original well was completed in Dakota formation.

1992 Dakota was plugged back and well

was completed in Fruitland Coal

Hole Size	Casing	Cement, sx	Volume, cu. ft	Top of Cmt
13-3/4"	10-3/4", 32.75#	250 sx	????	Surface
9-7/8"	7-5/8", 26.4#	1100 sx	????	Surface
6-1/4"	4-1/2", 11.6#	None		

Lh 10/31/11

- **Conditions of Approval: Proposed Plugback**

Note:

After further records review, the only record of a RBP set below the lateral was a RBP that was set at 2689'. This plug was eventually pushed down to 3390' (current PBTD) after it was unable to be retrieved. After a closer examination of the well records, no authorization was ever granted to set a RBP at 2796'. Generally, RBPs can be temporarily set above or below a zone of interest recognizing that the RBP may have to be relocated for permanent actions. In this case, the RBP @ 2796' is set too high above the open hole and the Fruitland Formation to allow permanent plugback of the vertical section of this wellbore. As such, the following modification is made to the plugback proposal:

- Set a mechanical plug between 3238 and 3188' (Top of milled section of the 7-5/8" casing is @ 3288' and Fruitland Formation is @ 3227') and cap with 150' of cement.

Plugs must utilize 100% excess cement for plugs placed in the open hole.

Note: BLM Geologist formation tops are identified as follows:

Fruitland @ 3227'
Kirtland @ 2957'
Ojo Alamo @ 2772'
Nacimiento @ 1532'