

RECEIVED
Form 3160-3
(August 2007)

OCT 04 2012

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

Farmington Field Office
Bureau of Land Management
GENERAL NOTICE AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5 Lease Serial No SF-078914
1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6 If Indian, Allottee or Tribe Name Lindrith B Unit
2 Name of Operator ConocoPhillips Company		7 If Unit of CA/Agreement, Name and/or No Lindrith B Unit
3a Address PO Box 4289, Farmington, NM 87499	3b Phone No (include area code) (505) 326-9700	8 Well Name and No Lindrith B Unit 2
4 Location of Well (Footage, Sec., T, R, M, or Survey Description) Surface UNIT L (NWSW), 1739' FSL & 861' FWL, Sec. 28, T24N, R3W		9 API Well No 30-039-22138
		10 Field and Pool or Exploratory Area West Lindrith Gallup Dakota
		11 Country or Parish, State Rio Arriba New Mexico

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Remove CIBP
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests permission to remove the CIBP set @ 7,075' and produce as a Gallup-Dakota well. Project proposal and current wellbore schematic are attached.

RCVD OCT 9 '12
OIL CONS. DIV.
DIST. 3

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) DENISE JOURNEY		Title REGULATORY TECHNICIAN
Signature <i>Denise Journey</i>		Date 10/4/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason	Title OCT 04 2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <i>Pi</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDA

ConocoPhillips
LINDRITH B UNIT 2
Expense - RTP Projects

Lat 36° 16' 44.04" N

Long 107° 10' 2.568" W

PROCEDURE

- 1 Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
 - 2 MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. **If there is pressure on the BH, contact engineer to review complete BH history and get a gas analysis done.**
 - 3 When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
 - 4 RU blow lines from casing valves and begin blowing down casing pressure. Unseat pump & kill well with 2% KCl water, if necessary.
 - 5 Pressure test tubing to 1000 psi before unseating the pump, release pressure. **Note: Dyno analysis showed a possible hole in tubing at 419' from surface.**
 - 6 TOOH with rods (per pertinent data sheet).
 - 7 ND wellhead and NU BOPE. Pressure test and function test BOP. PU and remove tubing hanger and tag for fill, adding additional joints as needed. Record fill depth in Wellview. **Note: CBP at 7075'.**
 - 8 TOOH with tubing (per pertinent data sheet).
- Use Tuboscope Unit to inspect tubing and record findings in Wellview. **Make note of corrosion, scale, or paraffin and save a sample to give to Nalco for further analysis.** LD and replace any bad joints.
- 9 PU mill and bit sub for 4-1/2" 11 6# casing. TIH and mill out the CBP at 7075'. Continue TIH and cleanout to PBSD at 7504'.
- Save a sample of the fill and contact engineer for further analysis.** TOOH. If fill could not be CO to PBSD, please call production engineer to inform how much fill was left and confirm/adjust landing depth.
- 10 Spot 15% HCl on the Dakota perforations to remove any scale. Contact engineer for recommended volume and procedure.

11 TIH with tubing and tubing anchor.

Run Same BHA: No

Land Tubing At: +/- 7400'

Land TAC At: +/- 7125'

KB: 12'

Tubing and BHA Description

1	2-3/8" Mule Shoe
1	2-3/8" Cover Joint Type BHA (full joint)
1	2-3/8" F-Nipple
~7	2-3/8" 4 7# J-55 Tubing Joints
1	2-3/8" Tubing Anchor/Catcher
~225	2-3/8" 4 7# J-55 Tubing Joints
As Needed	2-3/8" Pup Joints
1	2-3/8" 4 7# J-55 Tubing Joint

12 ND BOP, set tubing anchor, NU B-1 adapter, ratigan (or rod-lock), and flow tee (place rod ratigan below flow tee). RIH with rods. **Place 5 guides per rod where rod wear was found.** Rod subs are to be rotated one at a time each time the well is pulled to spread coupling wear in the tubing.

Run Same Rod Assembly: No

Run Same Pump: Yes

Rod Description

Pump Component Description

1	1 25" Insert Pump	RHAC-Z HVR 2" x 1-1/4" x 12' x 16' Insert pump
1	1" x 1' Lift Sub	2 stage hollow valve rod pump with 6' spray metal grooved plunger, -0.006" total clearance, California pattern balls and seats, -0.060 cages, double standing valves, and single traveling valve.
1	3/4" Guided Rod Sub (8')	
1	22K Norris Shear Tool	
8	1 25" Sinker Bars	
169	3/4" API Class D Sucker Rods	
116	7/8" API Class D Sucker Rods	Important: Contact Steve Cochran (327-1398) at Harbison Fischer to ensure Norris representative is present when running rods. Use power tongs & BlueMax pin lubricant to torque rods using circumferential displacement (procedure attached).
As Needed	7/8" API Class D Pony Rods	
1	7/8" API Class D Sucker Rod	Do not set pump to tag.
1	1 25" x 22' Polished Rod	

13 Space out pump 1"/1000' and seat pump. Load tubing with water to pressure test tubing and pump to 1500 psi. Test for good pump action.

14 Notify lease operator that well is ready to be returned to production. RD, MOL.

Current Schematic - Version 3

ConocoPhillips

Well Name: LINDRITH B. UNIT #2

API/UVI	Surface Legal Location	Field Name	License No	State/Province	Well Configuration Type	Edit
3003922138	NMPM-24N-03W-28-L	DK		NEW MEXICO	Vertical	
Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Grnd Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)		
7,001.00	7,013.00	12.00	7,013.00	7,013.00		

Well Config Vertical - Original Hole, 10/3/2012 9 05 19 AM

