

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

RECEIVED

OCT 15 2012

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

EnerVest Operating, LLC

Farmington Field Office

3a. Address

1001 Fannin St, Suite 800
Houston, TX 77002-6707

Bureau of Land Management
3b. Phone No. (include area code)
713-495-5355

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

760' FNL & 2570' FWL, Sec 30 T26N R05W (UL C)

5. Lease Serial No.

Jicarilla Contract 155

6. If Indian, Allottee, or Tribe Name

Jicarilla Apache Tribe

7. If Unit or CA, Agreement Name and/or No

RCVD OCT 17 '12
OIL CONS. DTU

8. Well Name and No.

DIST. 3
Contract
Jicarilla 155 #16M

9. API Well No.

30-039-29995

10. Field and Pool, or Exploratory Area

Blanco Mesa Verde / Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Altering Casing | <input checked="" type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and abandon | <input type="checkbox"/> Temporarily Abandon | Well Completion |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

8-17 to 8-28-12: MIRU PPP Rig #6; Tag and drill out FC @ 7497' and cement to PBTD of 7534'. Pressure test 4 1/2" csg. Test failed. Set CIBP @ 7533'. Run cased hole logs, CBL/GR/CCL. TOC 3486' CBL. Pressure test 4 1/2" csg to 6000 psi for 30 min. Test OK. 9-19-2012: Perforate Lower Dakota w/34 0.40" holes from 7429'-7520'. 9-20-12: MIRU frac equipment, acidize w/17.9 bbl 15% HCL and 50 bio-balls, frac with 113000# 20/40 mesh sand and 3408 bbls of slickwater. Perforate Upper Dakota w/30 0.40" holes from 7294'-7320'. 9-21-12: MIRU frac equipment, acidize w/17.9 bbl 15% HCL, frac w/68102# 20/40 mesh sand and 2672 bbls slickwater. Perforate Mesa Verde w/43 0.40" holes from 5296' to 5410'. 9-22-12: MIRU frac equipment, acidize w/24.4 bbl 15% HCL and bio-balls, frac with 144750# 20/40 mesh sand and N2 foam using 1183 bbl gel water and 1637 mscf N2 @ 50 bpm foam rate. 9-23 to 9-30-12: Test Mesa Verde Zones (9-27-12: 1st delivery from Mesa Verde using green completion and test allowable C-104); 10-1-12: Drill out plug, clean out perfs, test Dakota/Mesa Verde intervals. 1st delivery from Dakota using green completion and test allowable C-104. 10-4-12: 2 3/8" 4.7# J-55 tubing landed. Set @ 7478'. Rig released @ 7:00 p.m. on 10/04/12.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Pamela Fry

Title

Associate Regulatory Analyst

Signature

Date

October 15, 2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

MMCCD Av

OCT 16 2012

FARMINGTON FIELD OFFICE
BY TL Salyers