

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EnerVest Operating, LLC 1001 Fannin Street Suite 800 Houston, TX 77002		² OGRID Number 143199
		³ Reason for Filing Code/ Effective Date New Well
⁴ API Number 30-039-29995	⁵ Pool Name Basin Dakota	⁶ Pool Code 71599
⁷ Property Code 306758	⁸ Property Name Contract Jicarilla 155	⁹ Well Number 16M

II. ¹⁰ Surface Location

UL or lot no. C	Section 30	Township 26N	Range 5W	Lot Idn	Feet from the 760'	North/South Line North	Feet from the 2570'	East/West line West	County Rio Arriba
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code C	¹³ Producing Method Code F	¹⁴ Gas Connection Date 10/1/12	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

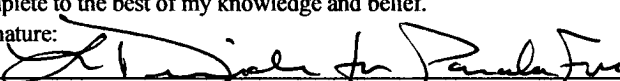
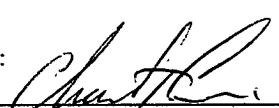
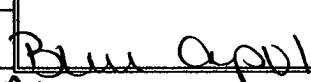
¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
248440	Pacer Energy Marketing, LLC PO Box 4470 Tulsa, OK 74159	O
025244	Williams Field Services PO Box 645 Tulsa, OK 74102	G
		RCVD OCT 15 '12
		OIL CONS. DIV.

DIST. 3

IV. Well Completion Data

²¹ Spud Date 6/12/12	²² Ready Date 9/27/12 10-1-12	²³ TD 7538'	²⁴ PBTD 7533'	²⁵ Perforations 7294'-7520', 64 holes	²⁶ DHC, MC 2395AZ
²⁷ Hole Size 12 1/4"	²⁸ Casing & Tubing Size 9 5/8" 36# J-55	²⁹ Depth Set 510'	³⁰ Sacks Cement 238 sx (331 cu ft) Type III		
8 3/4"	7" 23# J-55	3265'	Stg 1: 68 sx (144.84 cu ft) + 33 sx (45.54 cu ft) Stg 2: 215 sx (457.95 cu ft) + 50 sx (69 cu ft)		
6 1/4"	4 1/2" 11.6# N-80	7538'	88 sx (187.44 cu ft) + 222 sx (441.78 cu ft)		
	2 3/8" 4.7# J-55	7478'			

V. Well Test Data

³¹ Date New Oil 10/01/12	³² Gas Delivery Date 10/01/12	³³ Test Date 10/08/12	³⁴ Test Length 24 hr	³⁵ Tbg. Pressure flwg/150 psi	³⁶ Csg. Pressure si/450 psi
³⁷ Choke Size 48/64	³⁸ Oil 29 bopd	³⁹ Water 33 bwpd	⁴⁰ Gas 289 mcfpd		⁴¹ Test Method Flowing
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:  Printed name: Pamela Fry Title: Assoc. Regulatory Analyst E-mail Address: pfry@enervest.net Date: 10/15/2012			10-17-12 OIL CONSERVATION DIVISION Approved by:  10-18-12 Title: SUPERVISOR DISTRICT # 3 Approval Date: OCT 18 2012  AR		