\$ Form 31'60-5 (August 2007)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

5. Lease Serial No.

#### NM 30351

SUNDRY NOTICES AND REPORTS ON WELLSOFT 15 2012

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

6. If Indian, Allottee or Tribe Name

abandoned well. Use For	m 3160-3 (APD) for such proposals. Farmington Field Office	
SUBMIT IN TRIPLICATE - Other instructions on page 2  1. Type of Well Oil Well X Gas Well Other  2. Name of Operator Energen Resources Corporation  3a. Address  3b. Phone No. (include area code)		7. If Unit or CA/Agreement, Name and/or No Carracas Unit  8. Well Name and No. Carracas Unit 21A #15 9. API Well No.
4. Location of Well (Footage, Sec., T., R., M., or Survey 790° FSL 1,850° FEL Section 21 T32N	Description)	Basin Fruitland Coal  11. County or Parish, State  Rio Arriba NM
12. CHECK APPROPRIAT	E BOX(ES) TO INDICATE NATURE OF NOTICE, REF	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTIO	N .
If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. It testing has been completed. Final Abandonment I determined that the final site is ready for final inspections. Energen Plugged and Abandonded the MIRU Basic Well Service. ND WH. Malliburton. Pump cement plug acrement. Pull TBG above cement and neat cement inside casing. Circul	Alter Casing Fracture Treat Reclamate Casing Repair New Construction Recomplement Change Plans X Plug and Abandon Tempor Convert to Injection Plug Back Water Description of Plug Back Wat	proposed work and approximate duration thereof. vertical depths of all pertinent markers and zones. I subsequent reports shall be filed within 30 days a new interval, a Form 3160-4 shall be filed once ation, have been completed, and the operator has  TOOH w/ TBG to 1751'. MIRU to 1605' w/ 17.5 sks of neat TBG to 365'. Pump 49 sks of ND BOP. Cut off wellhead per
regulations. RDMO Basic Well Serv	g w/ cement. RDMO Halliburton. Weld on plate vice. gging operations on 10/11/2012. No BLM or OC	
14. I hereby certify that the foregoing is true and correct Name ( <i>PrintedTyped</i> )		
Justin Anchors	Title District Enginee	er
Signature Just K Unhave	Date 10/15/2012	ASSEPTED FOR RECORD
	S SPACE FOR FEDERAL OR STATE OFFICE USE	<u> </u>
Approved by	Title	Date

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would

entitle the applicant to conduct operations thereon.

NMUCUA

Office

## Carracas 21 A #15

### Final P&A

#### Basin Fruitland Coal/ API #30-039-24424

790' FSL & 1850' FEL, Section 21, T-32-N, R-5-W, Rio Arriba County, NM

Today's Date: 10/1/12

Spud: 7/14/89 Completed: 9/19/89 Elevation: 7030 GL

7042' KB

Nacimento @ 1692'

8.75" Hole

Ojo Alamo @ 3075' Kirtland @ 3130'

Fruitland @ 3507'

12.25" hole

9.625", 36#, J-55 Casing set @ 315' Cement with 174'cu.ft. (Circulated to Surface)

Plug #2: 0' - 365' Neat cement, 49 sxs

Plug #1: 1605' - 1751' Neat cement, 17.5 sxs

Cement Retainer Set @ 2253'

Plug #3: 2193' - 2778' Neat cement, 61 sxs below, 7 sxs above

Plug #2: 2938' - 3180' Neat cement, 24 sxs

Plug #1: 3407' - 3600' Neat cement, 22 sxs:

CIBP Set @ 3600'

5.5", 15.5#, J-55 Casing set @ 3952' Cement with 1459 cu.ft. (Circulated to Surface)

Fruitland Coal Perforations: 3705' - 3727'

3.5" 9.3# J-55 Casing from 3632' to 3731'. No Cement.

4.95" Hole

TD 3952' **PBTD 3729'**