## UNITED STATES FORM APPROVED (August 2007) DEPARTMENT OF THE INTERIOR OMB No 1004-0137 U., U. 2012BUREAU OF LAND MANAGEMENT Expires July 31, 2010 Lease Serial No SF-077282 E accompana Mesiun ที่สิงใหญ่ที่สิงใหญ่ NOTICES AND REPORTS ON WELLS 6 If Indian, Allottee or Tribe Name ਤੁਪਾਰਤੂਹ ਹੀ **ੁਰੂਰੀ ਨਿਊਪੈਂਡਰੇ ਜਿੰਡਿਊਰਾm for proposals to drill or to re-enter an** abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2 7. If Unit of CA/Agreement, Name and/or No 1. Type of Well Oıl Well X Gas Well 8 Well Name and No Other Grenier A 2R 2 Name of Operator 9. API Well No **Burlington Resources Oil & Gas Company LP** 30-045-30251 3a Address 3b Phone No (include area code) 10 Field and Pool or Exploratory Area PO Box 4289, Farmington, NM 87499 (505) 326-9700 **Aztec Pictured Cliffs** 4 Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 11. Country or Parish, State Surface Unit E (SWNW), 1440' FNL & 960' FWL, Sec. 34, T30N, R10W San Juan **New Mexico** 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity X Subsequent Report Casing Repair New Construction Recomplete Other Change Plans X Plug and Abandon Temporarily Abandon Final Abandonment Notice Water Disposal Convert to Injection Plug Back 13. Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection ) The subject well was P&A'd on 9/21/12 per the attached report. RCVD OCT 9 12 OIL COMS. DTU.

DIST. 3

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office		Title Office	PAGARICATION FIELD OFFICE
Approved by			QCT 04 2012
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		ASSESSMENT FOR SECOND	
Signature Mile Busse	Date	10/3/12	
14 Thereby certify that the foregoing is true and correct Name (Printed/Typed)  Dollie L. Busse	Title	Staff Regulatory Technician	

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

## A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499 505-325-2627 \*fax: 505-325-1211

Burlington Resources
Grenier A #2R

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1440' FNL and 960' FWL, Section 34, T-30-N, R-10-W San Juan County, NM Lease Number: SF-077282 API #30-045-30251

Plug and Abandonment Report Notified NMOCD and BLM on 9/19/12

## Plug and Abandonment Summary:

Plug #1 with 80 sxs (118 cf) Class B cement; drop 25 RCN balls; continue to mix and pump 20# of Cello Flake inside casing to cover the Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops.

Plug #1b with 133 sxs (156.94 cf) Class B cement inside casing.

Plug #1c with 125 sxs (147 cf) Class B cement inside casing.

Plug #2 with 56 sxs (66.08 cf) Class B cement to surface and install P&A marker.

## **Plugging Work Details:**

- 9/20/12 MOL & RU. Check well pressures: casing 50 PSI and bradenhead 0 PSI. Monitor well for H2S. Load bradenhead, found cement down annulus 77'. Pressure test bradenhead to 300 PSI. RU to 2-7/8" casing valve. Establish rate of 7.5 bpm at 200 PSI. Drop 10 Frac Ball and pump 18 bbls more with 50 PSI. Spot plug #1. Spot plug #1b and #1c. Pressure at 750 PSI. SI well. SDFD.
- 9/21/12 Open up well; no pressures. Dig out wellhead. Fill out Hot Work Permit. Found casing full of cement and annulus 70' down. Run 1" poly pipe down annulus. Spot plug #2 and install P&A marker. RD & MOL.

Walter Gage, BLM representative, was on location. Duane Bixler, COPC representative, was on location.