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Form 3160-5
(August 2007)

SEP 28 2012

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

[AMENDED]

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No.

SF-079035

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No

Scott Federal 6P

9. API Well No

30-039-31010

10. Field and Pool or Exploratory Area

Blanco MV/Basin DK/Basin MC

11. Country or Parish, State

Rio Arriba, New Mexico

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Company

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit N (SE/SW), 1260' FSL & 1887' FWL, Section 17, T27N, R06W
Bottomhole Unit L (NW/SW), 1840' FSL & 710' FWL, Section 17, T27N, R06W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Casing Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

08/27/12 MIRU AWS 920. NU BOPE. PT csg to 600#/30 min @ 06:00hrs on 08/28/12. Test-OK. PU & TIH w/ 8 3/4" bit. Tagged @ 315' & DO cmt to 352'. Drilled ahead to 5101' - Inter TD reached 08/31/12. Circ. Hole & RIH w/ 121jts, 7", 23#, J-55, LT&C csg set @ 5091'. Cmt w/ 10bbbs FW, 10bbbs GW & 10bbbs FW. Pumped scavenger w/ 19sx(57cf-10bbbs=3.02yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite & 0.4% SMS. Lead w/ 530sx(1129cf-201bbbs=2.13yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite & 0.4% SMS. Tail w/ 91sx(126cf-22bbbs=1.38yld) Type III cmt w/ 1% CaCl, 0.25 pps celloflake & 0.2% FL-52. Shut down. Dropped plug & displaced w/ 198 bbls FW. Bumped plug @ 10:40hrs on 09/01/12. Circ. 55 bbls of cmt to surface. WOC. TIH, PT 7" csg to 1500#/30 min @ 21:00hrs on 09/01/12. Test-OK. TIH, w/ 6 1/4" bit, tagged cmt @ 5149' & DO cmt & drilled ahead. TD reached @ 7777' on 09/05/12. Circ. hole & RIH w/ 184jts, 4 1/2", 11.6#, L-80, LT&C w/ csg set @ 7768'. RU to cmt. Pre-flushed w/ 10bbbs CW & 2bbbs of FW. Pumped scavenger w/ 9sx(28cf-5b Premium lite HS FM, 0.25 pps celloflake, 0.3% CD-32, 6.25pps LCM-1 & 1% FL-52. Tail w/ 207sx(410cf-73bbbs=1.98yld) Premium lite HS FM, 0.25 pps celloflake, 0.3% CD-32, 6.25 pps LCM-1 & 1% FL-52. Dropped plug & displaced w/ 120bbbs FW. Bumped plug. Plug down @ 23:29hrs on 09/05/12. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 05:30 hrs on 09/06/12.

RCVD OCT 11 '12
OIL CONS. DIV.

ACCEPTED FOR RECORD

PT will be conducted by Completion Rig. Results & TOC will be reported on next report.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Arleen Kellywood	Title Staff Regulatory Tech	OCT 09 2012
Signature <i>Arleen Kellywood</i>	Date 9/27/12	FARMINGTON FIELD OFFICE BY <i>TL Salysa</i>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

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