

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No. NMNM03549
2 Name of Operator BP AMERICA PRODUCTION CO. Contact: RANAD ABDALLAH E-Mail: ranad.abdallah@bp.com		6 If Indian, Allottee or Tribe Name
3a Address 200 ENERGY COURT FARMINGTON, NM 87401	3b Phone No. (include area code) Ph: 281-366-4632	7 If Unit or CA/Agreement, Name and/or No SRM1329
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T28N R8W NESW 1450FSL 2510FWL 36.628922 N Lat, 107.704117 W Lon		8 Well Name and No BOLACK 1
		9 API Well No 30-045-22871-00-S1
		10 Field and Pool, or Exploratory BASIN DAKOTA
		11 County or Parish, and State SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Below are the daily operation summaries for the Bolack 1 well during July 2012 and August 2012:

RCVD OCT 12 '12  
OIL CONS. DIV.  
DIST. 3

Please note that the Dakota Formation was plugged and abandon on 6/12/12 and a CIBP was set @ 6620;  
Abandonment Plug from 6300 to 6620 set with 30 sks of G-Class, 6.1 bbls of slurry, 1.15 ft<sup>3</sup>/sk94  
with 23 bbls water, density 15.8 ppg- submitted on sundry EC # 142765 sent on 7/11/12.

Daily Operations Summaries for July 2012, August 2012:

7/2/12-MIRU, Fill frac tanks with fresh water, spot shower trailer, light plants and office trailer.

7/3/12-MIRU flowback line, DXP, fill and mix KCL and biocide total 14 frac tanks.

Please file C-104 & completion paperwork for Mancos

14 I hereby certify that the foregoing is true and correct.	
Electronic Submission #154060 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO., sent to the Farmington Committed to AFMSS for processing by JIM LOVATO on 10/10/2012 (13JXL0032SE)	
Name (Printed/Typed) RANAD ABDALLAH	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 10/09/2012

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	JIM LOVATO Title PETROLEUM ENGINEER	Date 10/10/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOC

## **Additional data for EC transaction #154060 that would not fit on the form**

### **32. Additional remarks, continued**

7/5/12-MIRU spot mountain mover and load with 9500 lbs 40/70. 126100 lbs 20/40, Finish treating tank with 2 % KCL and BE-6, MI manlift.

7/6/12-MIRU Weatherford e-line and Cameron RIH Pull RBP, TOH RIH perf 1st zone, FPT test, TOH, RIH perf 2nd zone. FPT test, TOH, RIH, Perf 3rd zone FPT test. Perforations from 5919 ft to 6031 ft with a 173 shots, average shot density of 2.37 shot/ft.  
TOH FPT test, RD E-line break down lower mancos interval.

7/9/12-MIRU frac equipment, function test equipment, kick out test, pump 1 stage screen with estimated 75 sk in wellbore, Frac lower mancos perf 5819-6031 ft with 42,469 gals of slickwater and 80,045 lb of proppant. Shut down.

7/10/12-RDMO Halliburton equipment RU E-line equipment and RIH and tag for fill @ 5118 WL tag.

7/11/12-RD frac y hydraulic valve, RU 7 1/16 by 2 1/16 flow cross, Rig up flow back line and test.

7/12/12- MIRU and lay down 6 frac tanks pull bottom and move off location back to year and KCL and BE-6 treat and start fill 3 frac tanks to prep for frac.

7/13/12-Fill frac tank and locate downhole gauge for FPT, DFIT and RBP.

7/17/12-MIRU CT Unit and support equipment, pressure test, RIH, cleanout to 5930 ft, POH/Load Hole with 2% KCL, secure well, RDMO CT unit.

7/19/12-MIRU HES mountain mover, RD mud cross, RU HRV, RU frac Y, test frac assembly.

7/20/12-MIRU E-line test lubricator, set CBIP @ 5890, Load Hole and test casing rd flowline.

7/23/12-Prep location for 2nd stage upper mancos, MIRU E-line perf 5854-63 FPT well on Vacuum first tag @ 1700 ft RIH monitor perf POH second tag 4000 ft, wait on pump equipment, lay down RBP and gauges lowered crain shut down do to lighting.

7/25/12-MIRU NPT 2hr repair problem, DFIT 1st interval, Perf 5780-5790 and FPT 2nd interval

7/26/12-RU RIH with RBP, Pump DFIT, POH, RIH 2nd RBP, Set POH, Test casing, RIH PSI Up, perf 5714-5734, POH FPT, RIH RBP DFIT RD equipment, shut in well.

7/27/12-RDMO DXP, RSC, well site equipment.

Well Shut-in for 15 day reservoir test

8/13/12-MIRU E-Line, RIH with 1 ? spange jars and hydraulic Jares and RBS, pulling tool and overshot to pull RBP, made 73 attempt with Jares contact, WIE shear down release from overshot; POH LD BHA all there, RD E-line.

8/30/12- MIRU Cameron remove frac y and wait for braided slickline, RU lubricator test and PU BHA and Pull RBP, slickline unit broke spring. All day to repair release crews, treat frac tank with biocide.

8/31/12-MIRU braided slickline unit, test lubricator, RIH start Pulling RBP, Pulled RBP @ 5689, and RBP with gauges @ 5704 and RBP @5750 and RBP 5760 with gauges LD tool, RU lubricator, secure well.