

RECEIVED
Form 3160-3
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 04 2012

Farmington Field Office
Bureau of Land Management
SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires. July 31, 2010

SUBMIT IN TRIPLICATE - Other instructions on page 2.		5 Lease Serial No SF-078097
1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6 If Indian, Allottee or Tribe Name
2. Name of Operator ConocoPhillips Company		7 If Unit of CA/Agreement, Name and/or No.
3a. Address PO Box 4289, Farmington, NM 87499		8 Well Name and No. Heaton LS 1M
3b. Phone No. (include area code) (505) 326-9700		9 API Well No 30-045-35337
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit O (SW/SE), 625' FSL & 1308' FEL, Section 28, T31N, R11W Bottomhole Unit P (SE/SE), 710' FSL & 710' FEL, Section 28, T31N, R11W		10. Field and Pool or Exploratory Area Blanco MV/Basin DK
		11. Country or Parish, State San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Casing Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

09/22/12 MIRU AWS 730. NU BOPE. PT csg to 600#/30 min @ 13:30hrs on 09/23/12. Test-OK. PU & TIH w/ 8 3/4" bit. Tagged @ 197' & DO cmt to 235'. Drilled ahead to 4520' - Inter TD reached 09/26/12. Circ. Hole & RIH w/ 107jts, 7", 23#, J-55, LT&C csg set @ 4499'. Cmt w/ 10bbbs FW, 10bbbs GW & 10bbbs FW. Lead w/ 471sx(1003cf-178bbbs=2.13yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite & 0.4% SMS. Tail w/ 105sx(145cf-26bbbs=1.38yld) Type III cmt w/ 1% CaCl, 0.25 pps celloflake & 0.2% FL-52. Shut down. Dropped plug & displaced w/ 175 bbls FW. Bumped plug @ 13:57hrs on 09/27/12. Circ. 55 bbls of cmt to surface. WOC. TIH, PT 7" csg to 1500#/30 min @ 22.00hrs on 09/27/12. Test-OK. TIH, w/ 6 1/4" bit, tagged cmt @ 4446' & DO cmt & drilled ahead. TD reached @ 7143' on 09/28/12. Circ. hole & RIH w/ 166 jts, 4 1/2", 11.6#, L-80, LT&C csg set @ 7135'. RU to cmt. Pre-flushed w/ 10bbbs GW & 2bbls of FW. Pumped scavenger w/ 9sx(28cf-5bbbs=3.10yld) Premium lite HS FM, 0.25 pps celloflake, 0.3% CD-32, 6.25pps LCM-1 & 1% FL-52. Tail w/ 193sx(382cf-68bbbs=1.98yld) Premium lite HS FM, 0.25 pps celloflake, 0.3% CD-32, 6.25 pps LCM-1 & 1% FL-52. Dropped plug & displaced w/ 111bbls FW. Bumped plug. Plug down @ 22:54hrs on 09/29/12. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 06.00 hrs on 09/30/12. ✓

RCVD OCT 12 '12
OIL CONS. DIV.
DIST. 3

PT will be conducted by Completion Rig. Results & TOC will be reported on next report. ✓

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Arleen Kellywood		Staff Regulatory Tech OCT 10 2012
Signature <i>Arleen Kellywood</i>		Date 10/3/12
FARMINGTON FIELD OFFICE BY T.L. Salazar		

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC