Form 3160-5 (August 2007)  DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an  SEP 2 abandoned well. Use Form 3160-3 (APD) for such proposals.  Farmington Field DEMIT IN TRIPLICATE - Other instructions on page 2  Bureaut of Land Managellieit  Type of Well  Oit Well X Gas Well Other  Name of Operator  XTO ENERGY INC.  3a Address  3b. Phone No (include area code)  382 CR 3100 AZITEC, NM 87410  505-333-3630  4 Location of Well (Footage, Sec., T, R, M, or Survey Description)  990' FSL & 1650' FWL SESW SEC.17 (N) -T24N-R5W N.M.P.M.				FORM APPROVED OMB NO 1004-0137 Expires July 31, 2010  5 Lease Serial No JIC-69 6 If Indian, Allottee or Tribe Name  JICARILLA APACHE 7 If Unit or CA/Agreement, Name and/or No  8 Well Name and No APACHE FEDERAL #1  9 API Well No 30-039-05448 10 Field and Pool, or Exploratory Area BALLARD PICTURED CLIFFS  11 County or Parish, State RIO ARRIBA NM	
12 CHECK APPROPRIATE	BOX(ES) TO INI	DICATE NATURE OF N	NOTICE, REPORT	Γ, OR OTHER DATA	
TYPE OF SUBMISSION	· TYPE OF ACTION				•
Subsequent Report  Final Abandonment Notice  13 Describe Proposed or Completed Operation (clearly If the proposal is to deepen directionally or recompleted that the Bond under which the work will be perfollowing completion of the involved operations. It testing has been completed. Final Abandonment N determined that the final site is ready for final inspect XTO Energy Inc., would like to require calibration. Due to low volume (I for this well semi-annual.	lete horizontally, give s formed or provide the le f the operation results in lotices shall be filed on tion)	Deepen Fracture Treat New Construction Plug and Abandon Plug Back  Ils, including estimated starti ubsurface locations and mea Bond No on file with BLM in a multiple completion or rely after all requirements, incomposition of the control of the c	Production (St Reclamation Recomplete Temporarily A Water Disposa ng date of any propos sured and true vertica /BIA Required subs ecompletion in a new cluding reclamation, in	Well Integrity  X Other METER  Abandon  CALIBRATION  al VARIANCE  Used work and approximate duration therece and depths of all pertinent markers and zone sequent reports shall be filed within 30 day unterval, a Form 3160-4 shall be filed on have been completed, and the operator have sequently meter	es ys ce as
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)  SHERRY J. MORROW  Signature  THIS  Approved by ACCEPTED FOR RECOF  Conditions of approval, if any, are attached Approval of this notice the applicant holds legal or equitable title to those rights in the subjectivitie the applicant to conduct operations thereon	e does not warrant or certi	Date 9/20/201 PERAL OR STATE OF		Date OCT 15 2012	

Title 18 U S C Section 1001, and Title 43 U S C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction <del>AFFROYE</del>D

## Well and Notice Remarks

Doc Number .13KJS0060S Doc Type VARI Type TRIBAL Case Number Name JIC69 APACHE FED Well Name APACHE FEDERAL APACHE FEDERAL API Operator Number XTO ENERGY INC 300390544800S1 **FACILITY** Doc Number Date Author Subject Category 13KJS0060S 10/15/2012 **KEVIN SCHNEIDER** VARI **APPROVAL** 

**GENERAL** Category

Date 10/15/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.