SURPLAY OF LAND MANAGEMENT  SUPPLY NOTICES AND REPORTS ON WELLS  SEP 2.4 200 not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.  Together the supply of the supp	Form 3160-5 UNI (August 2007) DEPARTME			FORM APPROVED OMB NO 1004-0137 Expires July 31, 2010			
SEP 2.4 2003 not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.	BUREAU OF LAND MANAGEMENT				5 Lease Serial No		
Describe Proposed or Completed Operation   Cauge Plans   Describe Proposed or Completed Operation   Converted logical Plans   Describe Proposed or Completed Operation (clearly state all perturement details, including estimated starting date of any proposed work and approximate distriction in the proposal is to depend interctional by a Converted logical per completed operation (clearly state all perturement details, including estimated starting date of any proposed work and approximate distriction in the proposal is to depend interctionally or recomplete bronzontally, give substitutes locations and measured and true vertical elegation. National Plans   Describe Proposed or Completed Operation (clearly state all perturement details, including estimated starting date of any proposed work and approximate distribution to Castification. National Plans   Describe Proposal is to depend interctionally or recomplete bronzontally, give substitutes locations and measured and true vertical elegation. National proposed work and approximate distribution to Castification. Disc to Low volume (less than 100 mcfd). XTO Energy Inc. proposes to callibrate the matter search for first all perfusion. National Plans   Describe Proposed to Callibrate the matter callibration. Disc to Low volume (less than 100 mcfd). XTO Energy Inc. proposes to callibrate the meter for this well semi-annual.	SEP 24 2019 not use this form for proposals to drill or to re-enter an						
Time							
Type of Well					JICARILLA	APACHE	
Oil Well   Gas Well   Other   ARCHEP FIDERAL #9E	Bureau of Land Managemin IN TRIPLICATE - Other instructions on page 2				7 If Unit or C	A/Agreement, Name and/or No	
2 Name of Control of Name						and No.	
STO ENERGY INC.   30 ACTEC, IM 87410   505-333-3630   10 Feld and fool, of Exploratory Area   30-039-23040   30-039-23040   30-039-23040   30-039-23040   30-039-23040   30-039-23040   4 Location of Well (Footage, Sec. 7, R. M. or Survey Description)   4 Location of Well (Footage, Sec. 7, R. M. or Survey Description)   4 Location of Well (Footage, Sec. 7, R. M. or Survey Description)   4 Location of Well (Footage, Sec. 7, R. M. or Survey Description)   4 Location of Well (Footage, Sec. 7, R. M. or Survey Description)   4 Location of Well (Footage, Sec. 7, R. M. or Survey Description)   4 Location of Well (Footage, Sec. 7, R. M. or Survey Description)   4 Location of Well (Footage, Sec. 7, R. M. or Survey Description)   4 Location of Well (Footage, Sec. 7, R. M. or Survey)   4 Location of Well (Footage, Sec. 7, R. M. or Survey)   4 Location of Well (Footage, Sec. 7, R. M. or Survey)   4 Location of Well (Footage, Sec. 7, R. M. or Survey)   4 Location of Well (Footage, Sec. 7, R. M. or Survey)   4 Location of Well (Footage, Sec. 7, R. M. or Survey)   4 Location of Well (Footage, Sec. 7, R. M. or Survey)   4 Location of Well (Footage, Sec. 7, R. M. or Survey)   4 Location of Well (Footage, Sec. 7, R. M. or Survey)   4 Location of Well (Footage, Sec. 7, R. M. or Survey)   4 Location of Well (Footage, Sec. 7, R. M. or Survey)   4 Location of Well (Footage, Sec. 7, R. M. or Survey)   4 Location of Well (Footage, Sec. 7, R. M. or Survey)   4 Location of Well (Footage, Sec. 7, R. M. or Survey)   4 Location of Well (Footage, Sec. 7, R. M. or Survey)   4 Location of Well (Footage, Sec. 7, R. M. or Survey)   4 Location of Well (Footage, Sec. 8, R. N. M. P. M. N. P. M. N. P. M. Survey)   4 Location of Well (Footage, Sec. 8, R. N. M. P. M. P. M. Survey)   4 Location of Well (Footage, Sec. 8, R. N. M. P. M							
38 Address  38 CR 3100 AZTEC, IM 87410  505-333-3630  10 Feld and Pool, or Exploratory Area BASIN DANOTA  955' FNL & 1005' FEL NENE SEC. 8 (A) — T24N-RSW N.M. P.M.  12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Intent	·					····	
382 CR 3100 AZTEC, NM 87410 505-333-3630 10 Feld and Pool, or Exploratory Area BASIN DAKODA 4 Location of Well (Footage, Sec. T. R. M. or Survey Description) 955* FNL & 1005* FEL NENE SEC. 8 (A) -T24N-RSW N.M. P.M.  12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    Aler Casing   Finature Treat   Reclamation   Well Integrity						9 API Well No	
Describe Proposed or Completed Operation (clearly state all pertuent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to depen directionally or recompleted. Final Abandoniem Notice will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed only after all requirements, including rectamation, have been completed. Final Abandoniem Notice starting date to any proposed when the pertuent and the root testing has been completed. Final Abandoniem Notice will be filed only after all requirements, including rectamation, have been completed. Final Abandoniem Notice will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed only after all requirements, including rectamation, have been completed. Final Abandoniem Notices shall be filed only after all requirements, including rectamation, have been completed, and the operator has determined that the final are a tredy for final interpection.    VARIANCE		· `	30-039-23040				
955' FNL & 1005' FEL NENE SEC. 8 (A) -T24N-RSW N.M. P.M.  12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION TYPE OF ACTION    Notice of latent					1		
12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   TYPE OF SUBMISSION			NADM		BASIN DAK	/IA	
12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Intent	933 FRE & 1003 FEEL NEINE SEC. 6	(A) -124N-ROW	N.M. P.M.		11 County or	Parish State	
TYPE OF SUBMISSION  TYPE OF ACTION    Acadize							
Notice of Intent	12 CHECK APPROPRIATE	E BOX(ES) TO INI	DICATE NATURE OF NO	OTICE, REPO			
Alter Casing   Fracture Treat   Reclamation   Well Integrity	TYPE OF SUBMISSION	TYPE OF ACTION					
Subsequent Report    Casing Repair   New Construction   Recomplete   X Other METER	X Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	· Water Shut-Off	
Final Abandonment Notice	Subsequent Report	l H					
Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof: If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 316-04 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)  XITO Energy Inc. would like to request an exception to Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mcfd). XITO Energy Inc. proposes to calibrate the meter for this well semi-annual.			=		-lis Abandon		
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			Tale		_		

Signature

Signature

Title

Title

REGULATORY ANALYST

Date

9/20/2012

This space for federal or state of fice use

Approved by

ACCEPTED FOR RECORD

Title

Date

Office

Date

Office

BY

INTERIOR STATE OFFICE USE

Office

Date

Date

Office

Date

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Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

## Well and Notice Remarks

Doc Number 13KJS0065S

Doc. Type VARI

Case Number JIC69

Type TRIBAL

Name

APACHE FED

300392304000S1

Well Name APACHE FEDERAL APACHE FEDERAL Number

8E 8E

Operator XTO ENERGY INC

XTO ENERGY INC

Doc. Number

FACILITY

Date

Author

Subject

Category

13KJS0065S

10/15/2012

**KEVIN SCHNEIDER** 

VARI

APPROVAL

Category

**GENERAL** 

Date 10/15/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice