Form 3160-5 UNITED ST. (August 2007) DEPARTMENT OF T BUREAU OF LAND M OCT 01 2012 SUNDRY NOTICES AND R Farmington Field barrooned well. Use Form 3160- reau of Land Management SUBMIT IN TRIPLICATE - Other Name of Operator XTO Energy Inc.	HE INTERIGR - FINANCEMENT EPORTS ON WELLS Als to drill or to re-enter an GRAPD) for such proposals.	7 If Unit of NMM-73 8 Well National Relationship February	9226A n, Allottee or Tribe Name or CA/Agreement, Name and/or No 1826 ame and No. DERAL GAS COM A #1	
Ba. Address 3b Phone No (include area code)			9 API Well No 30-045-09768	
382 CR 3100, AZTEC, NM 87410 505-333-3630		10. Field	10. Field and Pool, or Exploratory Area	
Location of Well (Footage, Sec., T., R, M, or Survey Description 990' FNL & 2310' FEL NWNE SEC.12 (B) -!	730N-R13W N.M.P.M.	SAN JUA	ty or Parish, State	
	(S) TO INDICATE NATURE OF N		THER DATA	
TYPE OF SUBMISSION	TYI	PE OF ACTION		
Subsequent Report Co	Iter Casing Fracture Treat Sing Repair New Construction Range Plans: Plug and Abandon	Production (Start/Resum Reclamation Recomplete Temporarity Abandon	Well Integrity X Other METER	
rinai Abandoninent Notice	nivert to Injection Plug Back	Water Disposal	CALIBRATION VARIANCE	
Describe Proposed or Completed Operation (clearly state all If the proposal is to deepen directionally or recomplete horiz. Attach the Bond under which the work will be performed of following completion of the involved operations. If the oper testing has been completed. Final Abandonment Notices sh determined that the final site is ready for final inspection.) XTO Energy Inc. would like to request at calibration. Due to low volume (less the for this well semi-annual.	ontally, give subsurface locations and meast provide the Bond No on file with BLM/ ation results in a multiple completion or reall be filed only after all requirements, incompletion to the Onshore Company of the Conshore Company of the Construction o	ured and true vertical depths BIA Required subsequent recompletion in a new interval, luding reclamation, have been broker #5 that require	of all pertinent markers and zones eports shall be filed within 30 days a Form 3160-4 shall be filed once in completed, and the operator has trees quarterly meter	
4. I hereby certify that the foregoing is true and correct Name (Printed/Typed)				
SHERRY J. MORROW	Title REGULA	TORY ANALYST	, r ₁ () str	
Signature Sharry Mouron	Date 9/28/201	2	ENTERED AFMSS	
THIS SPACE	FOR FEDERAL OR STATE OFF	ICE USE	OCT 1 com	
Approved by ACCEPTED FOR RECORD	Title		Date OCT 6 ZUIZ	
onditions of approval, if any, are attached Approval of this notice does not	warrant or certify that Office		By ISTK.J. Schna	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, ficutious or fraudulent statements or representations as to any matter within its jurisdiction

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Office

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Well and Notice Remarks

Doc. Number 13KJS2063S

Doc. Type VARI

Case Number NMNM73826

Type 318310

Name BELL FED

API 300450976800S1⁻ FACILITY

Well Name BELL FEDERAL GAS COM A BELL FEDERAL GAS COM A Number

Operator XTO ENERGY INC XTO ENERGY INC

Doc. Number

Date

Author

Subject

Category

D

13KJS2063S

10/16/2012

KEVIN SCHNEIDER

VARI

APPROVAL

Category

GENERAL

Date 10/16/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.