### DESCRIPTION PLAND MANAGEMENTS ON WELLS ### OF 1	(August 2007) DEPARTME	TED STATES NT OF THE INTER				O	MB NO 1004-0137 xpires July 31, 2010	
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Suppose Complete Control Con	UCT A 1 2012 SUNDRY NOTICES	AND REPORTS	ON WELLS	3		NMNM-0546	5	
## LGIU Will Well William and No. Type of Well Outset Outse	Do not use this form for	proposals to drill	or to re-en	ter an				
Type of Well Gas Well Gas Well Other State of the Property Comment of the Proposed of Complete Operation (clearly state all pertuent details, including estimated starting date of and proposed work and approximated united in the final abandoment Notices all per fine of following completion of the movbed operation (clearly state all pertuent details, including estimated starting date of any proposed work and approximated united in the final abandoment Notices all per fine of following completion of the movbed operation (clearly state all pertuent details, including estimated starting date of any proposed work and approximated united in the final abandoment Notice shall be filled in a completion. Find all handoments on the movbed operations. If the operation results in a multiple completion or the movbed operations. If the operation is not obeyon date in the virtual objects and all pertuents and completed. Find all handoments are in a multiple completion or the movbed operations. If the operation results in a multiple completion or for completed. Part all the fine of the starting date of any proposed work and approximated united in the final all site is really for final inspection.) TYPE or SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION After Treat Residenation Well integerty Water Dispectal	abandoned well. Use Fort	n 3160-3 (APD) for	such proj	osals.				
Type of Well								
Type of Well Gas Well Other Name of Operator XTO Energy Tric. 382 CR 3100. AZTEC, NM 87410	SUBMIT IN TRIPLICAT	「E - Other instrucțio	ns on page	2			•	and/or No
Name of Operators	1 T CW II					NMN M-7382	26	
Stitute Stit						8 Well Name	e and No	
Address 3 Address 3 B Phone No. (include area code) 9 API Well No 362 Cet 3100. ASTEC. NM 87410 SO5-333-3630 IO. Petal and Pool, or Exploratory Area BASIN DAKOTA Location of IWell (Footage, Sec., T. R. M. or Survey Description) 1620' FNL 6 930' FNL SNNW SEC. 12 (E) -T30N-R13W N.M.P.M. 11 County or Parish, State SNN JUN NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (StatistResmine) Water Stan-Off						1		41E
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1620' FNL & 930' FNL SNEW SEC.12 (E)—T30N-R13W N.M. P.M. 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent		Description)	505-	333-3630			•	Area
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent			NAD	M		BASTIN DAV	UIA	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidaz	TOSO, ENT & A30, EMT SMEM SEC.	12 (E) -130N-R13W	N.M.P	.M.		11 County	or Parish State	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent				,		1		
TYPE OF SUBMISSION X Notice of Intent Acadize Deepen Production (Start/Resume) Water Shut-Off								
Subsequent Report	12. CHECK APPROPRIATE	BOX(ES) TO INI	DICATE NA	TURE OF N	NOTICE, REPO	ORT, OR OTH	IER DATA	
Subsequent Report	TYPE OF SUBMISSION	i		TY	PE OF ACTION			
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Subsequent Report	X Notice of Intent	Acidize	Deep	en	Production	n (Start/Resume)	Water Shut-Off	
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Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration there if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zon Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed with of lollowing completion of the involved operations. If the operation results in a multiple completion on a new interval, a Form 3160-4 shall be filed on testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator the determined that the final site is ready for final inspection.) XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mcfd). XTO Energy Inc. proposes to calibrate the meter for this well semi-annual.	Subsequent Report	Casing Repair	New	Construction	Recomple	ete	X Other ME'	TER
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SHERRY J. MORROW Title REGULATORY ANALYST Date 9/28/2012 ENTERED	Attach the Bond under which the work will be per following completion of the involved operations. I testing has been completed. Final Abandonment I determined that the final site is ready for final inspectation. Energy Inc. would like to requalibration. Due to low volume (formed or provide the last fit the operation results in Notices shall be filed on otton.) The standard exception is the companion of the comp	Bond No on a multiple could be after all reconstruction to the	file with BLM, ompletion or requirements, incompletion of the contract of the	/BIA Required ecompletion in a cluding reclamati	subsequent reponew interval, a on, have been cat requires	orts shall be filed within Form 3160-4 shall be formpleted, and the open sequences quarterly met	n 30 days filed once erator has
SHERRY J. MORROW Title REGULATORY ANALYST Date 9/28/2012 ENTERED	14. Thereby certify that the foregoing is true and correct		<u> </u>					
Signature Shury Francus Date 9/28/2012 FATERED			Title	Tritte er = 1	MONTO 31-3-7-1	·m		
Signature Strong Transcript Date 9/28/2012 FATERED			1 itie	REGULA	TURY ANALYS	ar.		COUNTY (NO.
THIS SPACE FOR FEDERAL OR STATE OFFICE USE AFMSS	Signature Shung Jonon		Date	9/28/201	.2		ENTER	100
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false.

ACCEPTED FOR RECORD

Approved by

Title

Office

Date OCT 1 6 2012

By Is/ W.J. Schnelder

Well and Notice Remarks

Doc Number Doc. Type 13KJS2064S VARI			Case Number NMNM73826			Туре 318310	Name BELL FEI	o	
API 3004525614009 FACILITY	S 1	BELL FE	Well Name DERAL GAS CO DERAL GAS CO		1E 1E	Number		Operator XTO ENERGY XTO ENERGY	
Doc Number 13KJS2064S		Date 10/16/2012		uthor CHNEIDER			٧	Subject ARI	Category APPROVAL
Category C	GENERAL	92-5	nce to Onshore C 5. Wells produce	e Less than 10	O MCF	D. Appro	val is indefir	ations in accordan	in in effect

16-Oct-2012 10:34