Form 3160-5  (August-2007)  DEPARTMENT OF THE INTERIOR  BUREAU OF LAND MANAGEMENT			5 Lease 9	FORM APPROVED OMB NO 1004-0137 Expires July 31, 2010 Serial No	
SUNDRY NOTICES AND REPORTS ON WELLS  101 200 not use this form for proposals to drill or to re-enter an  abandoned well. Use Form 3160-3 (APD) for such proposals				NMSF-078977 6 If Indian, Allottee or Tribe Name	
Farmington Field Office					
Bureau of Land Managuamin IN TRIPLICA	TE - Other instructions or	page 2	7 If Unit	or CA/Agreement, Name and/or No	
1 Type of Well Oil Well X Gas Well Other  2 Name of Operator				ame and No	
XTO Energy Inc.`					
3a Address 3b. Phone No. ( <i>include area code</i> )			9. API We 30–045–		
382 CR 3100, AZTEC, NM 87410	505-333-3630		and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec, T., R, M, or Survey Description)			BASIN F	RUITLAND COAL	
660' FNL & 660' FWL NWNW SEC.29 (D) -T30N-R13W N.M.P.M.			11 Cour	ity or Parish, State	
		SAN JUA	•		
12. CHECK APPROPRIATE	E BOX(ES) TO INDICA	CE NATURE OF NO			
TYPE OF SUBMISSION	BOX(ES) TO INDICA	·····	OF ACTION	THER DATA	
THE OF SUBMISSION	!	7	OF ACTION		
X Notice of Intent	Acidize	Deepen	Production (Start/Resum	ne) Water Shut-Off	
Subsequent Report	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	X Other METER	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	CALIBRATION	
	Convert to Injection	Plug Back	Water Disposal	VARIANCE	
Describe Proposed or Completed Operation (clearl If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations I testing has been completed. Final Abandonment I determined that the final site is ready for final inspective to the property of the p	olete horizontally, give subsurfa- formed or provide the Bond I f the operation results in a mu Notices shall be filed only afte- ction) quest an exception to	nce locations and measure to on file with BLM/BI litiple completion or reco r all requirements, include the Onshore Orce	ed and true vertical depths A Required subsequent re impletion in a new interval, ling reclamation, have been ider #5 that require	of all pertinent markers and zones, eports shall be filed within 30 days, a Form 3160-4 shall be filed once in completed, and the operator has res quarterly meter	
14 I hereby certify that the foregoing is true and correct Name (Printed Typed)				2.2	
SHERRY J. MORROW		Title REGULATO	RY ANALYST	14.3.45	
Signature Suemy Smar	iow	Date 9/28/2012		ENTERED	
THIS	SPACE FOR FEDERA	OR STATE OFFIC	E USE	AFMSS	
Approved by ACCEPTED FOR RECO	RD	Tıtle		DaUCT 1 6 2012	

Title 18 U S C Section 1001, and Title 43 U S.C Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

By Islk.J. Schneider

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

## Well and Notice Remarks

Doc. Number 13KJS2070S Doc. Type VARI Case Number NMSF078977 Type 311111 Name VIERSON Operator XTO ENERGY INC XTO ENERGY INC Well Name Number 1T 1T 300453202800S1 BERT FACILITY BERT Doc. Number Date Author Subject Category 13KJS2070S 10/16/2012 **KEVIN SCHNEIDER** VARI APPROVAL 10/16/2012 **GENERAL** Date Category Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by

writtnen notice.