

(August 2007)

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

OCT 01 2012

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Field Office

Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100, AZTEC, NM 87410

3b. Phone No (include area code)

505-333-3630

4 Location of Well (Footage, Sec, T., R, M, or Survey Description)

210' FSL & 1165' FEL SESE SEC. 22 (P) -T29N-R10W N.M.P.M.

5 Lease Serial No

NMSE-081078

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

NNM-73876 (BASIN DK)

NNM-99332 (ELANCO MV)

8 Well Name and No

ARMENTA GAS COM C #1R

9 API Well No

30-045-32193

10 Field and Pool, or Exploratory Area

BASIN DAKOTA

ELANCO MESVERDE

11 County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|--------------------------------------------------------|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>METER</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>CALIBRATION</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | <u>VARIANCE</u> |

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mcf/d). XTO Energy Inc. proposes to calibrate the meter for this well semi-annual.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

SHERRY J. MORROW

Title

REGULATORY ANALYST

Signature

Date

9/28/2012

ENTERED
AFMSS

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED FOR RECORD

Title

Date

OCT 16 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BY 18/K.J. Schneider

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Well and Notice Remarks

Doc. Number	Doc. Type	Case Number	Type	Name
13KJS2083S	VARI	NMNM73876 NMNM99332	318310 318310	ARMENTA NO. 1 ARMENTA GAS COM "C"

API	Well Name	Number	Operator
300453219300C1	ARMENTA GAS COM C	1R	XTO ENERGY INC
300453219300C2	ARMENTA GAS COM C	1R	XTO ENERGY INC
FACILITY	ARMENTA GAS COM C	1R	XTO ENERGY INC

Doc. Number	Date	Author	Subject	Category
13KJS2083S	10/16/2012	KEVIN SCHNEIDER	VARI	APPROVAL

Category GENERAL

Date 10/16/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by written notice.