Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		June 16, 2008 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II			30-039-30662
1301 W Grand Ave, Artesia, NM 88210 District III	301 W Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION.		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE S	
1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No. FEE	
87505 SUNDRY NOTI	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			SAN JUAN 30-5 UNIT COM
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			8. Well Number 1N
1. Type of Well: Oil Well Gas Well Other			
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP			9. OGRID Number 14538
3. Address of Operator			10. Pool name or Wildcat
P.O. BOX 4289, FARMINGTON NM 87499			BLANCO MESAVERDE / BASIN MANCOS / BASIN DAKOTA
4. Well Location			
Unit Letter O: 670' feet from the FSL line and 1900' feet from the FEL line			
Section 04 Township 030N Range 005W NMPM RIO ARRIBA County NM			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6417' GR			
B. Marie Lating and the control of t			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	Г ЈОВ □
OTHER:		OTHER:	FIRST-DELIVERY 10/09/12 ⊠
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
of recompletion.			
This well is a new drill and was first-delivered on 10/9/12 and produced natural gas and entrained hydrocarbons of 18,127 MCF. THIS WELL WAS DELIVERED THROUGH GAS RECOVERY COMPLETION. STARTED SELLING ON THE MV 10/09/12, MV & MC FLOWING TOGETHER ON 10/12/12, MV & MC & DK FLOWING TOGETHER ON 10/11/12. FINISHED THE GAS			
RECOVERY COMPLETION 10/16	/1Z.		RCVD OCT 26 '12
TP: N/A CP: N/A	Initial MCF: 18,127		OIL CONS. DIV.
Meter No.: 80117			DIST. 3
Gas Co.: WFS			
045 CO. 1115			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
Thereby certify that the information above is true and complete to the best of my knowledge and benefit.			
SIGNATURE Tansess	TITLE St	aff Regulatory Tech	DATE10/24/12
Type or print nameTamra Sessions E-mail address: tamra.d.sessions@ConocoPhillips.com PHONE:505-326-9834 For State Use Only			
ACCEPTED	FOR RECORD		DATE OCT 2 6 2012
APPROVED BY:Conditions of Approval (if any):	TITLE		DATE OCI 2 6 2012