

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 26 2012

FORM APPROVED
OMB No 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No.
NM NM 86080

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Encana Oil & Gas (USA) Inc.

3a Address
370 17th Street, Suite 1700
Denver, CO 80202

3b. Phone No (include area code)
720-876-3437

7 If Unit of CA/Agreement, Name and/or No

8 Well Name and No.
Bisti H09-2510 01H

9. API Well No.
30-045-35341

10. Field and Pool or Exploratory Area
Gallegos - Gallup

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 2183' FNL and 475' FEL Section 9, T25N, R10W
BHL 2181' FNL and 343' FWL Section 9, T25N, R10W

11. Country or Parish, State
San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completions	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached sheet detailing completions operations conducted between 07/12/12 and 07/21/12.

RCVD AUG 14 '12
OIL CONS. DIV.
DIST. 3

CONFIDENTIAL

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)
Amanda Cavoto

Title Engineering Technologist

Signature

Date

07/25/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

AUG 02 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA

07/12/12

Pumped frac treatment using 70 quality foam on stage #1 perfs from 9600-9722' (36 holes) as follows: 1264bbls fluid, 1818mscf N2, 120,853# 20/40 sand and 6676# 12/20 sand. Frac plug set at 9551'.

Pumped frac treatment using 70 quality foam on stage #2 perfs from 9357-9475' (36 holes) as follows: 1193bbls fluid, 1656mscf N2, 75,934# 20/40 sand. Frac plug set at 9318'.

07/13/12

Pumped frac treatment using 70 quality foam on stage #3 perfs from 9130-9242' (36 holes) as follows: 1085bbls fluid, 1449mscf N2 and 50,481# 20/40 sand. Frac plug set at 9085'.

Pumped frac treatment using 70 quality foam on stage #4 perfs from 8901-9009' (36 holes) as follows: 1206bbls fluid, 2214 mscf N2, 127,639# 20/40 sand and 22,016# 12/20 sand. Frac plug set at 8856'.

Pumped frac treatment using 70 quality foam on stage #5 perfs from 8668-8777' (36 holes) as follows: 1188bbls fluid, 2309mscf N2, 128,522# 20/40 sand and 21,022# 12/20 sand. Frac plug set at 8625'.

07/14/12

Pumped frac treatment using 70 quality foam on stage #6 perfs from 8434-8544' (36 holes) as follows: 1340bbls fluid, 2592mscf N2, 117,699# 20/40 sand and 25,424# 12/20 sand. Frac plug set at 8390'.

Pumped frac treatment using 70 quality foam on stage #7 perfs from 8200-8311' (36 holes) as follows: 1115bbls fluid, 2093mscf N2, 141,999# 20/40 sand and 25,015# 12/20 sand. Frac plug set at 8155'.

Pumped frac treatment using 70 quality foam on stage #8 perfs from 7965-8076' (36 holes) as follows: 1117bbls fluid, 2120mscf N2, 150,600# 20/40 sand and 21,322# 12/20 sand. Frac plug set at 7920'.

07/15/12

Pumped frac treatment using 70 quality foam on stage #9 perfs from 7730-7842' (36 holes) as follows: 1071bbls fluid, 2202mscf N2, 166,432# 20/40 sand and 19,473# 12/20 sand. Frac plug set at 7688'.

Pumped frac treatment using 70 quality foam on stage #10 perfs from 7500-7610' (36 holes) as follows: 1084bbls fluid, 2111mscf N2, 165,565# 20/40 sand and 20,231# 12/20 sand. Frac plug set at 7456'.

Pumped frac treatment using 70 quality foam on stage #11 perfs from 7266-7378' (36 holes) as follows: 1045bbls fluid, 2173mscf N2, 168,880# 20/40 sand and 18,038# 12/20 sand. Frac plug set at 7222'.

07/16/12

Pumped frac treatment using 70 quality foam on stage #12 perfs from 7032-7144' (36 holes) as follows: 1114bbls fluid, 2185mscf N2, 167,945# 20/40 sand and 20,422# 12/20 sand. Frac plug set at 6988'.

Pumped frac treatment using 70 quality foam on stage #13 perfs from 6798-6910' (36 holes) as follows: 1001bbls fluid, 2204mscf N2, 167,427# 20/40 sand and 20,288# 12/20 sand. Frac plug set at 6754'.

Pumped frac treatment using 70 quality foam on stage #14 perfs from 6564-6675' (36 holes) as follows: 1013bbls fluid, 2252mscf N2, 167,689# 20/40 sand and 20,001# 12/20 sand. Frac plug set at 6520'.

07/17/12

Pumped frac treatment using 70 quality foam on stage #15 perfs from 6330-6442' (36 holes) as follows: 2001bbls fluid, 2682mscf N2, 167,824# 20/40 sand and 10,696# 12/20 sand. Frac plug set at 6286'.

07/18/12

Pumped frac treatment using 70 quality foam on stage #16 perfs from 6098-6209' (36 holes) as follows: 975bbls fluid, 2139mscf N2, 166,859# 20/40 sand and 22,186# 12/20 sand. Frac plug set at 6054'.

Pumped frac treatment using 70 quality foam on stage #17 perfs from 5889-5998' (36 holes) as follows: 896bbls fluid, 2161mscf N2, 173,796# 20/40 sand and 15,908# 12/20 sand.

RDMO frac equipment.

07/19/12

Drilled plug #1 (6054'), drilled plug #2 (6286'), drilled plug #3 (6520'), drilled plug #4 (6754').

07/20/12

Drilled plug #5 (6988'), drilled plug #6 (7222'), drilled plug #7 (7456'), drilled plug #8 (7688'), drilled plug #9 (7920'), drilled plug #10 (8155'), drilled plug #11 (8930'), drilled plug #12 (8625'), drilled plug #13 (8856'), drilled plug #14 (9085'), drilled plug #15 (9318'). Clean out sand and plug parts.

07/21/12

Drilled plug #16 (9551'). Land 163 joints 2 7/8" J55 tubing. Seat nipple at 5385'. End of tubing at 5418'.

8-15-12 Per Brenda Linster well shut in 7-28-12