

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 19 2012

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit O (SW/SE), 775' FSL & 1535' FEL, Section 4, T29N, R7W
Bottomhole Unit I (NE/SE), 1969' FSL & 729' FEL, Section 4, T29N, R7W

5. Lease Serial No

SF-078919

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

San Juan 29-7 Unit

8. Well Name and No

San Juan 29-7 Unit 82M

9. API Well No

30-039-31080

10. Field and Pool or Exploratory Area

Blanco MV/Basin MC/Basin DK

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other **COMPLETION**
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon **DETAIL REPORT**
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHMENT

RCVD OCT 29 '12
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

OCT 25 2012

FARMINGTON FIELD OFFICE
BY T. Salyers

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Arleen Kellywood

Staff Regulatory Tech

Title

Signature

Arleen Kellywood

Date

10/18/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDA

SAN JUAN 29-7 UNIT 82M
30-039-31080
Burlington Resources
Blanco MV/Basin DK/Basin MC

- 07/12 RU Blue Jet WL & logged well. Run GR/CCL/CBL logs from 7830' to 15'KB. TOC @ 3300' (7" casing shoe @ 4539')
- 07/25 RU. PT casing to 6600#/30min. Test OK. ✓
- 07/26 RU Blue Jet WL to Perf @ 7014' w/ 3 SPF = 3 holes w/ 40" diam. RIH w/ RBP & Gauges @ 6999'. RIH w/ RBP @ 6870'. RU Blue Jet WL to Perf Upper Mancos @ 6711' w/ 3SPF = 3 holes w/ 40" diam. RD. ✓
- 07/27 RIH w/ RBP & Gauges @ 6696'.
- 08/17 RIH & Retrieve all RBP w/ Gauges.
- 08/30 MI RU FB services. RU & Test FB lines – OK RD
- 09/05 MI RU Blue Jet WL to Perf **Lower Dakota** w/ 34" diam w/ 2 SPF @ 7829', 7818', 7814', 7810', 7803', 7798, 7794', 7790', 7784', 7770', 7766', 7762 & 7756' = 26 holes. Perf **Upper Dakota** w/ 34" diam w/1SPF@ 7742", 7738', 7726', 7718', 7712', 7708', 7704', 7700', 7696', 7692', 7688', 7684', 7680', 7676', 7670', 7666', 7662' & 7658' = 18 holes
Total DK Holes = 44
- 09/06 Acidize w/ 10bbbls 15% HCL Acid. Frac'd Dakota (**7658' – 7829'**) w/ 120,260 gals of 70Q Slick Foam w/ 39,340# 20/40 Brown Sand. Pumped 115bbbls fluid flush. Total N2: 2,381,340SCF. RIH w/ **CBP @ 7350'**.
Perf **Lower Mancos** w/ .34" diam w/ 3 SPF @ 7082', 7070', 7052', 7040', 7026', 7008', 6996', 6990', 6982', 6968', 6962', 6954' & 6946' = 39 holes. Also 3 perfs @ 7014' from LPT. Acidize w/ 10bbbls 15% HCL Acid. Frac'd Lower Mancos (**6946' – 7082'**) w/ 4,200 gal of 25# X-Link Gel Pre-Pad w/ 151,760 gal 70Q 25# Gel Foam w/ 99,622# 20/40 Brown sand. Pumped 7bbbls fluid flush. Total N2: 3,125,800SCF. FB
- 09/07 RU WL. RIH w/ **CFP @ 6886'**. Perf **Upper Mancos** w/ .34" diam w/ 3 SPF @ 6868', 6858', 6848', 6830', 6820', 6808', 6795', 6777', 6766', 6760', 6740', 6732', 6718', 6700', 6690', 6678' & 6668' = 51 holes. Also 3 perfs @ 6711' from LPT, Total of 54 holes. ✓
Acidize w/ 10bbbls 15% HCL Acid. Frac'd Upper Mancos (**6668' – 6868'**) w/ 4,370 gal of 25# X-Link Gel Pre-Pad w/ 145,040 gal 70Q 25# Gel Foam w/ 85,369# 20/40 Brown Sand. Pumped 83bbbls fluid flush. Total N2: 3,007,000SCF. FB.
- 09/08 RIH w/ **CBP @ 6200'**. Perf **Point Lookout** w/ .34" diam w/ 1 SPF @ 5860', 5837', 5794', 5776', 5724', 5694', 5680', 5658', 5648', 5634', 5614', 5594', 5574' & 5555' = 14 holes. Perf **Lower Menefee** w/34" diam w/ 1SPF @ 5524', 5513', 5496', 5470', 5457', 5434', 5418', 5402' & 5352 = 9 holes. Total Holes = 23. Acidize w/ 10bbbls 15% HCL Acid. Frac'd Point Lookout/Lower Menefee (**5352' – 5860'**) w/ 117,320 gal 70Q N2 Slick Foam w/ 107,702# of 20/40 Brown Sand. Pumped 82bbbls fluid flush. Total N2: 1,479,500SCF. RIH w/ **CFP @ 5310'**.
Perf **Upper Menefee** w/ .34" diam w/ 1 SPF @ 5284', 5278', 5262', 5244' & 5210' = 5 holes. Perf **Cliffhouse** w/ .34" diam w/ 1SPF @ 5180', 5170', 5160', 5144', 5130', 5114', 5098', 5080', 5059', 5040', 5020', 5002', 4986', 4966', 4948', 4928', 4908', 4894' & 4886' = 19 holes. Total holes = 24. Acidize w/ 15% HCL Acid. Frac'd Upper Menefee/Cliffhouse (**4886' – 5284'**) w/ 105,700 gal 70Q Slickfoam w/ 108,187# of 20/40 Brown Sand. Pumped 72bbbls fluid flush. Total N2: 1,313,700SCF. FB
- 09/09 Flowback well
- 09/10 RU RIH w/ **CBP @ 4650'**. RD & Release WL.

RC

SAN JUAN 29-7 UNIT 82M
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09/25 MIRU Key 12. NU BOPE PT BOPE Test – OK
09/26 DO CBP @ 4650'
09/27 DO CFP @ 5310'. **Started selling MV gas.** ✓
09/28 CO & DO CBP @ 6200' & CFP @ 6886'. Flow/Blow. **Started selling MC w/ MV gas.** ✓
09/29 Flow/Blow weekend
10/01 DO CBP @ 7350. CO to PBTD @ 7839' **Started selling DK w/ MV & MC gas.** ✓
10/02 Flow/Blow ✓
10/03 Ran Spinner Test across MV/MC/DK. TIH w/ 247jts, 2 3/8", 4.7#, L-80 tubing, set @ 7737' w/ FN @ 7736'. ✓
10/04 Flow Test. ND BOPE. NU WH. RR @ 16:00. **This well is shut-in waiting on ND C104 approval.** ✓

This is a MV/DK/MC well being commingled per DHC# 4495. ✓

fc