

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EnerVest Operating, LLC

3a. Address
**1001 Fannin St, Suite 800
Houston, TX 77002-6707**

3b. Phone No. (include area code)
713-495-5355

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1.780' FSL & 580' FWL, Sec 19 T26N R05W (UL L)

5. Lease Serial No.

Jicarilla Contract 110

6. If Indian, Allottee, or Tribe Name

Jicarilla Apache Tribe

7. If Unit or CA. Agreement Name and/or No.

**RCVD NOV 2 '12
OIL CONS. DIV.**

8. Well Name and No.

DIST. 3

Jicarilla A #4M

9. API Well No.

30-039-29928

10. Field and Pool, or Exploratory Area

Blanco Mesa Verde / Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	Well Completion
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10-5 to 10-10-12: MIRU PPP Rig #6; Tag and drill out cement to PBTD of 7,538'. Ran cased hole logs, CCL/CBL. TOC @ 3850' CBL. Pressure test 4 1/2" csg to 6,000 psi for 30 min. Test OK. **10-11-2012:** Perforate Lower Dakota w/36 0.40" holes from 7,364'-7,504'. MIRU frac equipment. **10-12-12:** Acidize w/17.9 bbls 15% HCL and 54 bio-balls, frac w/132,522# 20/40 mesh sand and 3,715 bbls of slickwater. Perforate Upper Dakota w/30 0.40" holes from 7,230'-7,258'. RU frac equipment, acidize w/17.9 bbls 15%HCL and 54 bio-balls. Frac with 66,293# 20/40 mesh sand and 2,219 bbls of slickwater. **10-13-12:** Perforate Menefee/Point Lookout w/38 0.40" holes from 5244'-5418'. RU frac equipment, acidize w/18 bbls 15% HCL and 79 bio-balls, frac w/147,222# 20/40 mesh sand and 885 bbls of gelwater, foam with 1,564.9 MSCF N2 @ 60 bpm foam rate. **10-14 to 10-17-12:** Test Mesa Verde zones. (10-15-12: 1st production from Mesa Verde, sold gas prior to C-104 "Test Allowable" approval, 10-16-12: Stopped selling gas @ 2:00 p.m., wait on "Test Allowable" approval. 10-17-12: resumed selling gas @ 3:45 p.m. using "Green Completion" and "Test Allowable" C-104) **10-18-12:** Drill out plug, clean out perfs, test Dakota/Mesa Verde intervals. 1st delivery from Dakota using "Green Completion" and "Test Allowable" C-104. **10-26-12:** 2 3/8" 4.7# J-55 tubing landed. Set @ 7,411'.

14. I hereby certify that the foregoing is true and correct.
Name (Printed/ Typed)

Bart Trevino

Title

Regulatory Analyst

Signature

Date

October 30, 2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

OCT 31 2012

NMOCD

Av

**FARMINGTON FIELD OFFICE
BY T. Solvers**