Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIO



FORM APPROVED

OMB No 1004-0137 Expires. March 31, 2007

SUNDRY NOTICES AND REPORTS_ON WELLS

Do not use this form for proposals to drill office enterian jeld Office abandoned well. Use Form 3160-3 (APD) for such proposals /lananer

Lease Serial No.

If Indian, Allottee, or Tribe Name

Jicarilla Contract 110

: ::	Jicarilla Apache Tribe
7.	If Unit or CA. Agreement Name and/or No.

SUBMIT IN TR	7. If Old of Call A	greement ivalue and/or ivo.					
1. Type of Well Oil Well X Gas Well	8. Well Name and No.						
2. Name of Operator	Jicarilla A #4M						
EnerVest Operating, I		9. API Well No.					
3a Address 1001 I	3b. Phone No. (include	de area code)	30-039-29928				
Houst	on, TX 77002-6707	713-49	5-5355	10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T,		Blanco Mesa	a Verde / Basin Dakota				
1,780' FSI)	11. County or Paris	sh, State				
	Ri	o Arriba, NM					
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	. TYPE OF ACTION						
Notice of Intent	Acidize	Deepen	X Production (St	art/ Resume)	Water Shut-off		
	Altering Casing	Fracture Treat	Reclamation		Well Integrity		
X Subsequent Report	Casing Repair	New Construction	Recomplete		Other		
	Change Plans	Plug and abandon	Temporarily A	bandon	First Delivery/Test		
Final Abandonment Notice	Convert to Injection	Plug back	Water Disposa	l			
'13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof.							
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days							

testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

1st Delivery Notice

10-15-12: 1st Mesa Verde production (10-17: first production utilizing "green completion" and "Test Allowable" C-104)

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once

10-18-12: 8 hr Mesa Verde test; Gas = 113 mcf Water = 7 bbl Oil = 7.5 bbl

10-18-12: 1st Dakota production utilizing "green completion" and "Test Allowable" C-104

10-26-12: 8 hr Basin Dakota/Mesa Verde test; Gas = 311 mcf Water = 22 bbl Oil = 10 bbl

RCVD NOV 2'12 OIL CONS. DIV.

DIST. 3

Well producing as a Dakota/Mesa Verde dual as authorized by DHC #2394AZ. Production allocation determined by subtraction method

> Basin Dakota: Gas = 593 mcfd (63.56%) Water = 45 bwpd (68.18%) Oil = 7.5 bopd (75%) Blanco Mesa Verde: Gas = 340 mcfd (36.44%) Water = 21 bwpd (31.82%) Oil = 2.5 bopd (25%)

14. I hereby certify that the foregoing is true and correct.							
Name (Printed/ Typed)	l						
Bart Trevino	Title	Regulatory Analyst					
Signature	Date	October 30, 2012					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by	Title	Date					
Conditions of approval, if any are attached. Approval of this notice does recrify that the applicant holds legal or equitable title to those rights in the which would entitle the applicant to conduct operation	subject lease Office	ACCEPTED FOR RECOHU					
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make States any false, fictitiousor fraudulent statements or representations as to any response to the section of the secti	it a crime for any person kn natter within its jurisdiction	owingly and willfully to make any department or agency of the United					

(Instructions on page 2)