

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 24 2012

FORM APPROVED
OMB No 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS Field Office
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

5. Lease Serial No.
NM-010910

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
Cox Canyon Unit

8. Well Name and No.
Cox Canyon Unit Com #9C

9. API Well No.
30-045-33851

10. Field and Pool or Exploratory Area
Blanco Mesaverde/Basin Dakota

11 Country or Parish, State
San Juan, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
WPX Energy Production, LLC

3a Address
PO Box 640 Aztec, NM 87410

3b. Phone No (include area code)
505-333-1806

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 1905' FWL, section 20, T32N, R11W

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

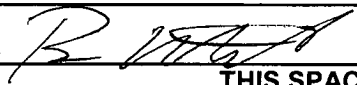
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Down Hole Commingle
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)


WPX Energy Production, LLC plans to down hole commingle the Blanco Mesa Verde and Basin Dakota on this well as per attached procedure. Commingle authorization has been filed with the NMOCD. (copy attached)

RCVD OCT 29 '12
OIL CONS. DIV.
DIST. 3

DHC 3725 AZ

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Ben Mitchell	Title Regulatory Specialist
Signature 	Date 10/23/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by 	Title Geo	Date 10-25-12
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FPD	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

NMOCD ca

WPXENERGY

VIA CERTIFIED MAIL

October 2, 2012

To: Cox Canyon Unit Com 9C Owners of Interest

RE: Permit to Down-hole Commingle
Cox Canyon Unit Com #9C MV/DK
NW/4 Sec. 20, T32N, R11W
San Juan County, New Mexico

Ladies and Gentlemen,

In accordance with the New Mexico Oil Conservation Division Rule 19.15.12.11 governing down-hole commingling, you are hereby notified that WPX Energy Production, LLC, as operator of the referenced well, intends to down-hole commingle production from the Blanco Mesaverde and Basin Dakota pools. These pools are pre-approved for commingling by the State of New Mexico Oil Conservation Division (NMOCD) of the Energy, Minerals and Natural Resources Department. As such WPX Energy Production, LLC is required to submit application to the NMOCD of our intent to commingle the two zones.

The lease on which this well is located is owned by the United States of America and a portion of it is committed to the Cox Canyon Unit I-Sec. No. 946. The spacing dedication for this well is the N/2 of Section 20, T32N, R11W and includes 160 acres that are committed to the Cox Canyon Unit and 160 acres that are outside of the Cox Canyon Unit Boundaries. BP America Production Company, ConocoPhillips, Burlington Resources, and WPX Energy Production, LLC own the Mesaverde production. The Dakota production is currently owned by BP America Production Company, Burlington Resources, and WPX Energy Production, LLC.

The attached engineering documentation outlines the allocation method and provides the pertinent data supporting our application to commingle this well.

Pursuant to the referenced NMOCD rule, any objections to this application must be submitted within 20 days. Should you have any questions, please contact the undersigned at 539-573-2878.

Sincerely,



Brennan West
Landman
WPX Energy Production, LLC

INTEREST OWNERS
COX CANYON #9C

BP America Production Co.
Attn: Craig Carley
PO Box 3092
Houston, TX 77253-3092

ConocoPhillips
Attn: Chief Landman, SJ/Rockies
PO Box 4289
Farmington, NM 87499-4289

Burlington Resources
Attn: Chief Landman, SJ/Rockies
PO Box 4289
Farmington, NM 87499-4289

XTO Energy, Inc.
Attn: Aaron Austin
810 Houston Street, Suite 2000
Fort Worth, TX 76102-6298

Elliott Industries
PO Box 1328
Santa Fe, NM 87504-1328

Elliott-Hall Co.
PO Box 1231
Ogden, UT 84402

Tamanaco Oil Corp.
13170-B Central Ave SE, PMB 320
Albuquerque, NM 87123

New Mexico State Royalty
PO Box 1148
Santa Fe, NM 87504-1148

Bobbylee Wilson
1707 Mariners CV, Apt B
Fort Pierce, FL 34950

Dan Simms
213 E. Verleen Avenue
Waunakee, WI 53597

Daren Simms
2317 Thomas Court
Onalaska, WI 54650

Daryl Simms
12849 Palisade St.
Truckee, CA 96161

Dave Simms
3108 Santa Barbara Blvd., Ste 105 #335
Cape Coral, FL 33914

Dennis Simms
3303 High Road
Middleton, WI 53562

Dustin Simms
W5854 Sweet Clover Dr.
Appleton, WI 54915

Donald King
2023 Ave M 1/2
Galveston, TX 77550

Fred King
149 Green Isle Ave.
Dickinson, TX 77539

William H. Johns
74 Ken Rd.
Dexter, NM 88230

Virginia Sharp
PO Box 223
Conrad, IA 50621-0223

Joan Payne
302 Wemberly Dr.
Simpsonville, SC 29681-3839

Nancy Bork
678-110 Scarlet Oak
Alamonte Springs, FL 32701

Leo C. Simms Revocable Trust
c/o James L. Schmitt
Schmitt Law Office, S.C.
113 S. Main St.
Verona, WI 53593

Helena Strong McCue
2 Wilson St.
Rochester, NH 03867

Robert Otto Graf
12202 Monticeto Ln
Stafford, TX 77477

The H&N.Carter Revocable Trust
1717 H G Mosely Parkway
Longview, TX 75604-3656

Bureau of Ocean Energy Management
Office of Natural Resources
PO Box 25627
Denver, CO 80225-0827



**Production Allocation Recommendation
Cox Canyon Unit Com #9C
Mesa Verde/Dakota**

WELLNAME: Cox Canyon #9C
LOCATION: SE/4 NW/4 Section 20, T32N, R11W
API No.: 30-045-33851

FIELD: Blanco MV/Basin DK
COUNTY: San Juan, NM
Date: September 7, 2012

Current Status: The Cox Canyon #9C is currently a dual completion well producing from the Mesa Verde (MV) and Dakota (DK) formations. It is believed that the production packer is leaking and must be repaired due to a failed packer leakage test. WPX Energy recommends removing the packer and testing the casing between the MV and DK zones to confirm the packer leak and verify casing integrity. If the casing passes the test, then WPX proposes producing the well with a single production tubing string as a down-hole commingle pursuant to the attached procedure.

Allocation Method: Historic production data from both zones in this well was gathered and analyzed. Cumulative production was considered to calculate baseline allocations.

Cumulative production used for baseline allocation:

Total Production from well = 560.973 MMcf
Total Production from MV = 322.165 MMcf
Total Production from DK = 238.808 MMcf

MV allocation = MV production / Total production = 322.165 MMcf / 560.973 MMcf = **57%**

DK allocation = DK production / Total production = 238.808 MMcf / 560.973 MMcf = **43%**

WPXENERGYSM

PACKER REMOVAL & COMMINGLING PROCEDURE

COX CANYON UNIT COM #9C

API No. 30-045-33851

SENW 20-T32N-R11W

SAN JUAN, NM

WELLBORE STATUS: MV/DK DUAL COMPLETION

SPUD 02/05/2008, CMPLTD 04/22/2008, 1ST SALES 05/08/2008

10 3/4" @ 325', 7 5/8" @ 2860', 5 1/2" @ 8155', PBTD 8150'

PERFS - DK 7898'-8114', MV 4920'-6048'

MV 190 JTS 2-1/16", 3.25 #/FT, J-55 To 6068'

5-1/2" WEATHERFORD ARROW DRILL PACKER @ 6160'

DK 250 JTS 2-1/16", 3.25 #/FT, J-55 To 8064'

OBJECTIVE: Remove packer and commingle MV & DK

1. Pull Mesa Verde tubing. Pull Dakota tubing.
2. PU 2 3/8" work string and packer plucker, TIH, drill and pluck packer at 6160'.
3. Clean out to PBTD @ 8150'.
4. Using a retrievable packer and bridge plug combination, pressure test casing interval between MV/DK perfs and also above the MV perfs.
5. Complete with single string 2-3/8" tubing, landed @ 8055'.
6. Check with engineer about installing a plunger lift system.
7. Remove one set of wellhead facilities.
8. Return to production as MV/DK commingle.

PRIOR TO PRIMARY JOB

- 1) Locate and test rig anchors.
- 2) Verify location is OK for rig operations.
- 3) Ensure JSA, ECP's and lockout procedures are in place for the flowline and other energized piping or equipment.
- 4) Acquire ~8200' of 2-3/8" J-55, 4.7#/ft, 8rd EUE tubing.
- 5) Acquire wellhead and convert from dual tubing string to a single 2-3/8" tubing string.

- 6) Acquire 2-3/8" Seat Nipple.
- 7) **KCl** on location to treat kill water as needed.

SAFETY NOTICE

PERSONNEL SAFETY IS THE NUMBER ONE JOB.

NO EXCEPTIONS!!!

**PLEASE FOLLOW APPROPRIATE WILLIAMS CONTRACTOR
PROTOCOLS FOR THIS JOB PLAN**

Please see your Williams Business Representative if you have any questions; Contractor protocols can be located in the Williams E&P Contractor Guide

PROCEDURE:

Note: Safety meetings shall be held each morning before work and subsequent "tailgate" safety meetings are to be held during the day when operation objectives shift in nature and intent (i.e. beginning/ending fishing operations, squeeze jobs, rigging down, perforating, etc.) Please ensure these are documented per section 2.2.7 of the Williams E&P Contractor Guide

*****Ensure fuel used during job & estimate of vented gas is reported in daily reports*****

*****Continuous personal H2S monitoring is required. Any H2S alarms or other indications above 10ppm will require work to stop and the situation to be evaluated.*****

1. MI and spot equipment to include fluid pumps and tanks.
2. MIRU Work-over Rig.
3. ND/NU killing well with KCl water as necessary.
4. Test the BOP's to 2500 psig minimum. If they fail, then rebuild and retest. If they cannot pass tests **DO NOT PROCEED** and notify Production Engineer.
5. POOH w/ 2-1/16" MV tubing.
6. POOH w/ 2-1/16" long string (DK).
7. Check with Weatherford records to verify packer model and removal procedure. It is expected to be an Arrow drill that will require drilling and plucking.
8. Remove packer assy using 2 3/8" J-55 EUE tbg (use for prod string when finished).
9. Clean out to 8150' PBTD using a bit & scraper and air unit.

Note: Only use pipe dope on the pins. Do not dope the couplings.

10. PU retrievable packer and bridge plug combination and TIH to pressure test casing.
11. Set RBP above DK perfs at apprx 7800'. Pull up to apprx 6100'(beneath MV perfs) and set the packer. Pressure test the casing to 500 psi for 30 minutes and chart the test. If casing does not pass the test, then move the packer down-hole and find the leak.
12. Retrieve the RBP and move up hole above MV perfs and reset RBP at apprx 4850'. Pressure test the casing from this point to surface to 500 psi for 30 min and chart the test. If there is a leak, use the pkr to find it.
13. RIH w/ production tubing and set @ 8055' as follows: ½ muleshoe, 1 jt tbg, seat nipple, tbg to surface. Test tubing to 1000 psi; report leaks and replace as necessary.

<p>Note: This well should be dead and the BOP's shall be closed and locked at the end of daily operations.</p>

14. Ensure tubing is not plugged prior to releasing the rig.
15. N/D BOP's and N/U wellhead.
16. Return well to production as a MV/DK commingle.
17. R/D, move off location.

COX CANYON UNIT #9C BLANCO MV/BASIN DK

Spud Date 02/05/08
Completed 04/22/08
1st Delivery 00/00/00

Location:

1,980' FNL & 1,905' FWL
SE/4 NW/4 Section 20, T32N, R11W
San Juan, NM

Elevation: 6,711' GR
API #: 30-045-31238

Top	Depth
Fruitland Coal	3121'
Pictured Cliffs	3352'
Lewis	3580'
Huerfanto Bentonite	4064'
CliffHouse	5158'
Menefee	5306'
Point Lookout	5670'
Mancos Sh.	6215'
Dakota Ss.	7893'

Uppr Cliffhouse 4920' - 5152' (33, 0 38" holes)
Frac w/ 9540# LP 125 14/30, followed w/ 4374#
brown sand 20/40.

CH/MEN 5216' - 5606' (60, 0 38" holes) Frac
CH/MEN w/ 11,818# LP 125 14/30 follow w/
4374# brown sand 20/40

Point Lookout 5672' - 6048' (60, 0 38" holes)
Frac w/ 11,138# LP 125 14/30 follow with 4,374
lbs. of 20/40 brown sand

Dakota 7898' - 8114' (90, 0 38" holes) frac DK
w/ 10,000 lbs LP 108

7 jts of 10-3/4", 40.5#, K-55, ST&C csg, landed @ 325'.

62 jts 7 5/8", 26.4#, K-55, LT&C landed @ 2860'

183 jts of 5 1/2", 17#, N-80, 8rd, LT&C csg, landed @ 8155'

Mesaverde Tubing: Ran 190 jts 2.063", 3.25#, J-55, IJ
tbg, land @ 6068' as follows: 1/2 mule shoe, 1 jt tbg, 1 43"
"F" nipple @ 7810', 55 jts tbg, 2 688" seal assembly, 190
jts tbg, 2' & 10' pup jts, 1 jt tbg

5 1/2" pkr set @ 6160'

Dakota Tubing: 250 jts 2.063", 3.25#, J-55, IJ tbg,
land well @ 8064' KB, S/N set @ 8028'

TD @ 8155'

14-3/4"	10-3/4", 40.5#	265 s xs	371 cu.ft.	Surface
9-7/8"	7-5/8", 26.4#	725 s xs	1459 cu.ft.	Surface
6-3/4"	5-1/2", 17#	250 s xs	577 cu.ft.	3210'